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DISTRIBUTION	NEW MEXICO OIL CONS	ERVATION COMMISS		orm C-101	
SANTA FE			R	levised 1-1-65	
FILE				5A. Indicate T	
U.S.G.S.				STATE X	
LAND OFFICE				5. State Oil &	Gas Lease No.
OPERATOR				B-	-2317
			R		
APPLICATION FOR F	PERMIT TO DRILL, DEEPEN	, OR PLUG BACK			
1a. Type of Work			**	7. Unit Agreer	nent Name
	DEEPEN	Pi			-
b. Type of Well				3. Farm or Leo	ise Name
OIL GAS WELL O) THER	SINGLE ZONE	MULTIPLE X		Hale
2. Name of Operator				9. Well No.	
Phillips Petroleum Compa	iny			8	
3. Address of Operator			1		Pool, or Wildcat
Room 711, Phillips Build	ling, Odessa, Texas 797	761	V	acuum Gr	ayburg/San And.
4. Location of Well UNIT LETTER P	LOCATED 560	FEET FROM THE	east		
				///////	
AND 660 FEET FROM THE SO	uth LINE OF SEC. 35	THP. 17-5 PSE.	34-E MAN		
				12. County	
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\mathbf{A}		LIIIIIIII	HHHHH		
		13, Proposed Depth	1985, Formation		20. Rotary or C.T.
AIIIIIIIIIIIIIIIIIIIIIII		** 5010'	Grayburg/S	San And.	Well Service
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond			22. Approx.	Date Work will start
4008' Ground	Blanket	a 100 mm		Upon	approval
23.					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	3201	350	Circ.
12-1/4"	9-5/8"	32#	35201	400 Temp Surve	y TOC at 2500!
8-3/4"x 7-7/8"	* 4-1/2"	10.5#,& 11.6#	10359'	(372 sx reg w/2	20% DD and 340
- 37				(sx Sloset	
	** 2-7/8"	6.5#	64281	(235 sx Incor)	v/40% DD & 250 sx
	, ,			(reg. Temp su	rvey TOC at 2200'.

Note: This is a dual casing string (4-1/2" and 2-7/8") dual completion. * This 4-1/2" casing string is the Vacuum Glorieta completion. ** This 2-7/8" casing string is the proposed Vacuum Grayburg/San Andres completion, which 2-7/8" casing is currently temporarily abandoned with PTD of 5010'.

Propose directionally perforating 2-7/8" casing in Grayburg/San Andres zone at approximately 4639-49', and 4660-70', test and complete well in Vacuum Grayburg/San Andres Field.

M. E. Hale Well No. 3 is in the same proration unit as Well No. 8 and will be shut in on completion of No. 8. It will not be produced in the Grayburg/San Andres.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT P TIVE ZONEY GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	RODUCTIVE ZONE AND PROPOSED NEW PRODUC-
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Metric W. J. Mueller Tule Senior Reservoir Engineer	Date <u>9-25-72</u>
This space for State (Cse)	SEP 27 1972
CONDITIONS OF APPROVAL, IF ANY:	

NEW MEXICO OIL CONSERVATION COMMISSION WELL _ CATION AND ACREAGE DEDICATION F

Form C-102 Supersedes C-128 Effective 1-1-65 ۰T All distances must be from the outer boundaries of the Section

Operator				Lease				Well No.
Phillips Pe	trol	eum Company		M. E.	Hale			8
Unit Letter	Sectio		nship	Range		County		<u></u>
Р	35	17	S	34-	E	Lea		
Actual Footage Loc						L	······································	
660	feet	from the south	line and	560	foot	from the	east	line
Ground Level Elev.		Producing Formation		Pool			· · · · · · · · · · · · · · · · · · ·	ated Acreage:
-		· .		1-	Grayburg/	Son And		1.0
4008' Gr.		Grayburg/San						
		0	-		·		marks on the pla	t below. f (both as to working
	an one	lease of differe	•		to the well,	have the	interests of all o	owners been consoli-
dated by c		nitization, unitiz No [fanswer	ation, force-poo · is ''yes,'' type		ation			
If answer	is "no	", list the owne	rs and tract des	criptions w	hich have ac	tually be	en consolidated.	(Use reverse side of
this form i			<u></u>	-				
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1		1		1			I hereby certif	y that the well location
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(Note: We	ll No	. 3 to be sh	ut in on th	e succes	sful		under my super	rision, and that the same
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