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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease</p> <p>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No. B-2317</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator Phillips Petroleum Company</p>		<p>8. Farm or Lease Name R. E. Hale</p>
<p>3. Address of Operator Room 3-2, Phillips Building, Odessa, Texas 79760</p>		<p>9. Well No. C</p>
<p>4. Location of Well:</p> <p>UNIT LETTER <u>P</u> <u>500</u> FEET FROM THE <u>east</u> LINE AND <u>660</u> FEET FROM</p> <p>THE <u>South</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.</p>		<p>10. Field and Pool, or Wildcat Vacuum Glorieta</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4008' Gr.</p>		<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-10-71: MI Xpert WS unit. Pulled rods and tubing. Runco treated down perfor 5896-64' w/4000 gals 3% HCl acid, 2500 gals 28% acid w/5 gals LP-55 and 1000 gals 3% followed by 12 ball sealers, 1500 gals 28% w/3 gals LP-55, 1000 gals 3% followed by 12 ball sealers, 1500 gals 28% acid w/3 gals LP-55, 1000 gals 3% followed by 14 ball sealers, 1500 gals 28% acid w/3 gals LP-55, and 1000 gals 3% acid. Flushed w/100 BW. Max press 2900#, min 2600#. ISDP 2000#, 10 min SIP 2000#, AIR 11.2 BPM. 9-11-71: Set 2-3/8" tbg at 5888', 2" x 1-1/4" x 16' pump at 5804'. Pumped and tested well. Restored to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] M. J. Mueller TITLE Senior Reservoir Engineer DATE 9-13-71

APPROVED BY [Signature] TITLE Supervisor DATE SEP 15 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 15 1971

OIL CONSERVATION COMM.  
HOBBY, J. L.