SUNDEY, NOTICES AND REPORTS ON WELLS  SUNDEY, NOTICES AND REPORTS ON WELLS  SUNDEY MANUAL COMPANY  SUNDEY, NOTICES AND REPORTS ON WELLS  SUNDEY MANUAL COMPANY  SUNDEY MANUAL COMPANY  SUNDEY MANUAL COMPANY  SUNDEY MANUAL COMPANY  M. F. Hale  And Sunder	NO. OF COPIES RECEIVED  DISTRIBUTION  SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
SUNDER NOTICES AND REPORTS ON WELLS  WE AND ASSESSED THE CONTROL OF THE COMPANY  ROOM B-2, Phillips Bidg., Odessa, Texas 79760  ROOM B-2, Phillips Bidg., Odessa, Texas 79760  South South See See See See See See See See See Se	U.S.G.S. LAND OFFICE OPERATOR		Sa. Indicate Type of Lease State X Fee
Phillips Petroleum Company    Account of Company   M. E. Halle		HOTIOTS I I D DEPOS	B-2317
Phillips Petroleum Company  R. F. Hale  **The Company Bidg., Odessa, Texas 79760  **The Company Bidg., Odessa, Tex	UD NOT USE THIS FORM FOR PROPER USE "APPROCEATION."	NUTICES AND REPORTS ON WELLS  USALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT MESERVOIR.  S FOR PERMIT — FORM C-101) FOR SUCH PROPOSALS.)	
Phillips Petroleum Company  M. E. Hale  Rioms B-2, Phillips Bldg., Odessa, Texas 79760  8  South 35  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  SUBSCOURT REPORT OF:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  SUBSCOURT REPORT OF:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  SUBSCOURT REPORT OF:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  SUBSCOURT REPORT OF:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  SUBSCOURT REPORT OF:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  SUBSCOURT REPORT OF:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  SUBSCOURT REPORT OF:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  SUBSCOURT REPORT OF:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  SUBSCOURT REPORT OF:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  SUBSCOURT REPORT OF:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  SUBSCOURT REPORT OF CHECK OR OF THE SUBSCOURT REPORT OF THE SU		CTHEA.	
Room B-2, Phillips Bldg., Odessa, Texas 79760  3	Phillips Petroleum Company		M. E. Hale
South 35 - Township 17-8 access 34-E  Check Appropriate Box To Indicate Nature of Notice. Report of Other Data  NOTICE OF HITENTION TO:  **LOG AND ABANDON!**  **LEG AND ABANDON			
Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  **Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  **NOTICE OF ILITENTION TO:  **PROPRIATE TO:  **SUBSECUENT REPORT OF:  **PROPRIATE TO:  **PROPR	i, Location of Well  UNIT CETTER P	560 FEET FROM THE CAST LINE AND 560 FILL /	<b>,</b>
Check Appropriate Box To Indicate Nature of Notice, Report of Other Bata  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPO	THE South LINE, SECTION	35 TOWNSHIP 17-5 RANGE 34-E	
NOTICE OF INTENTION TO:  SERVING REMODERAL NORS  PLUG AND ASABODN  PLUG AND ASABODN  CHANGE PLANS  C			
Commence of the proposed of Completed Plans Commence of the performance of the performanc			
7. Learning incomes at Completion 2, writtens (Clearly state all pertinent details, in I give pertinent dates, restanted date of starting any proposed work) SER RULE 1103.  6-30-71. Set Howco cement retainer at 5010' in 2-7/8" csg at 5010', introduced 50 sx Class "Home can below retainer and squeezed Glorieta perforations 6069-79', left 45 sx below retainer, reversed out 5 sx. Maximum pressure 3000#. Tested csg w/2000#. Abandoned Glorieta perforations in 2-7/8" csg. 7-1-71 Dresser Atlas perforated 4-1/2" csg in Glorieta zone w/2 jet shot per ft 5896-5902', 5916-22', 5925-32', 595h-64', total 29', 58 shots, set 2-3/8" tbg at 5980' OE, Baker Model R pkr at 5849'. 7-3/4/5-71, Howco acidized Glorieta 5896-5964' w/500 gals 28' acid, flushed w/24 BW. Max press 2300#, min 1700#, ISDP 2100#. Tested well. Howco acidized Glorieta 5896-5964' w/2000 gals 28' acid, flushed w/24 BW, max press 2000#, ISDP 1600#, 10-min SIP 900#. AIR 2 BPM. Tested well. Pulled tbg and pkr. Set 2-3/8" tbg at 5888'. Set pump at 5884'. Pumped and tested Glorieta, restored to production. Well is single completion in Vacua Glorieta.  Thereby certify that the information showe is true and complete to the best of my knowledge and belief.  Reservoir Engineer  Als 7-8-71	PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING	COMMENCE DRILLING OFNS.	L
6-30-71. Set Howco cement retainer at 5010' in 2-7/8" csg at 5010', introduced 50 sx Class "Home cmt below retainer and squeezed Glorieta perforations 6069-79', left 45 sx below retainer, reversed out 5 sx. Maximum pressure 3000#. Tested csg w/2000#. Abandoned Glorieta perforations in 2-7/8" csg. 7-1-71 Dresser Atlas perforated 4-1/2" csg in Glorieta zone w/2 jet shot per ft 5896-5902', 5916-22', 5925-32', 5954-64', total 29', 58 shots, set 2-3/8" tbg at 5980' 0E, Baker Model R pkr at 5849'. 7-3/4/5-71, Howco acidized Glorieta 5896-5964' w/500 gals 28' acid, flushed w/24 BW. Max press 2300#, min 1700#, ISDP 2100#. Tested well. Howco acidized Glorieta 5896-5964' w/2000 gals 28' acid, flushed w/24 BW, max press 2000#, ISDP 1600#, ISDP 900#. AIR 2 BPM. Tested well. Pulled tbg and pkr. Set 2-3/8" tbg at 5888'. Set pump at 5884'. Pumped and tested Glorieta, restored to production. Well is single completion in Vacua Glorieta.  Thereby certify that the information above is true and complete to the best of my knowledge and tested.  Reservoir Engineer  ATE 7-8-71	OTHER	OTHER	
The below retainer and squeezed Glorieta perforations 6069-79', left 45 sx below retainer, reversed out 5 sx. Maximum pressure 3000#. Tested csg w/2000#. Abandoned Glorieta perforations in 2-7/8" csg. 7-1-71 Dresser Atlas perforated 4-1/2" csg in Glorieta zone w/2 jet shot per ft 5896-5902', 5916-22', 5925-32', 5954-64', total 29', 58 shots, set 2-3/8" tbg at 5980' 0E, Baker Model R pkr at 5849'. 7-3/4/5-71, Howco acidized Glorieta 5896-5964' w/500 gals 28' acid, flushed w/24 BW. Max press 2300#, min 1700#, ISDP 2100#. Tested well. Howco acidized Glorieta 5896-5964' w/2000 gals 28' acid, flushed w/24 BW, max press 2000#, ISDP 1600#, 10-min SIP 900#. AIR 2 BPM. Tested well. Pulled tbg and pkr. Set 2-3/8" tbg at 5888'. Set pump at 5884'. Pumped and tested Glorieta, restored to production. Well is single completion in Vacua Glorieta.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Reservoir Engineer  7-8-71	7. Describe Proposed of Completed Open work) SEE RULE 1103.	tions (Clearly state all pertinent details, and give pertinent dates, instant	itn; estimated date of starting any proposed
The Reservoir Engineer 7-8-71	reversed out 5 sx. Maxitions in 2-7/8" csg. 7-per ft 5896-5902', 5916-0E, Baker Model R pkr at acid, flushed w/24 BW. Glorieta 5896-5964' w/26 SIP 900#. AIR 2 BPM. 75884'. Pumped and tested	imum pressure 3000#. Tested csg w/2000#. A -1-71 Dresser Atlas perforated 4-1/2" csg in -22', 5925-32', 5954-64', total 29', 58 shot 5849'. 7-3/4/5-71, Howco acidized Glorie Max press 2300#, min 1700#, ISDP 2100#. Tested well. Pulled tbg and pkr. Set 2-3/8	t 45 sx below retainer, bandoned Glorieta perfora-Glorieta zone w/2 jet shots, set 2-3/8" tbg at 5980! ta 5896-5964! w/500 gals 28% sted well. Howco acidized s 2000#, ISDP 1600#, 10-min tbg at 5888! Set number
	3. I hereby certify that the information ab		
SUPERVISOR DISTRICT I JUL 1 2 1971	GNED A STILLING		7-8-71