

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-2317</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator <b>Phillips Petroleum Company</b>		8. Term or Lease Name <b>M. E. Hale</b>
3. Address of Operator <b>Room B-2, Phillips Bldg., Odessa, Texas 79760</b>		9. Well No. <b>8</b>
4. Location of Well UNIT LETTER <b>P</b> <b>560</b> FEET FROM THE <b>east</b> LINE AND <b>560</b> FEET FROM THE <b>south</b> LINE, SECTION <b>35</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b>		10. Field and Pool, or Wildcat <b>Vacuum Glorieta</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4008' Gr.</b>		11. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

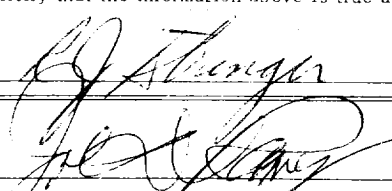
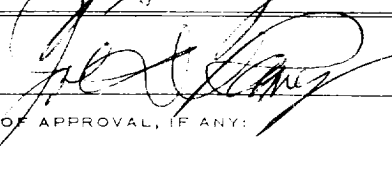
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-30-71. Set Howco cement retainer at 5010' in 2-7/8" csg at 5010', introduced 50 sx Class "H" cmt below retainer and squeezed Glorieta perforations 6069-79', left 45 sx below retainer, reversed out 5 sx. Maximum pressure 3000#. Tested csg w/2000#. Abandoned Glorieta perforations in 2-7/8" csg. 7-1-71 Dresser Atlas perforated 4-1/2" csg in Glorieta zone w/2 jet shots per ft 5896-5902', 5916-22', 5925-32', 5954-64', total 29', 58 shots, set 2-3/8" tbg at 5980' OE, Baker Model R pkr at 5849'. 7-3/4/5-71, Howco acidized Glorieta 5896-5964' w/500 gals 28% acid, flushed w/24 BW. Max press 2300#, min 1700#, ISDP 2100#. Tested well. Howco acidized Glorieta 5896-5964' w/2000 gals 28% acid, flushed w/24 BW, max press 2000#, ISDP 1600#, 10-min SIP 900#. AIR 2 BPM. Tested well. Pulled tbg and pkr. Set 2-3/8" tbg at 5888'. Set pump at 5884'. Pumped and tested Glorieta, restored to production. Well is single completion in Vacuum Glorieta.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Reservoir Engineer</b>	DATE <b>7-8-71</b>
APPROVED BY 	TITLE <b>SUPERVISOR DISTRICT I</b>	DATE <b>JUL 12 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		