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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2317	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

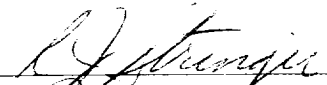
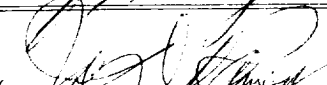
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name ---	
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name M. E. Hale	
3. Address of Operator Room B-2, Phillips Bldg., Odessa, Texas 79760		9. Well No. 8	
4. Location of Well UNIT LETTER P 560 FEET FROM THE east LINE AND 660 FEET FROM THE south LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E NEPM.		10. Field and Pool, or Wildcat Vacuum Wolfcamp	
15. Elevation (Show whether DF, RT, GR, etc.) 4008' Gr.		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set Howco cement retainer in 4-1/2" csg at 9289': Tested tbq w/2000#, OK. Displaced csg and tbq w/122 BW, tested csg w/2000#, OK. Howco introduced 200 sx Class "H" cmt, squeezed 165 sx below retainer and left 35 sx in casing above retainer. Max press 1400#, holding pressure 800#. Raised tbq to 8810', spotted 30 bbls mud laden fluid. Raised tbq to 6831', Howco spotted 50 sx Class "H" cmt. Raised tbq to 6031', reversed 4 sx cement and circulated hole clean. TOC at 6040'. Wolfcamp zone and perforations 9546-9945' permanently abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Reservoir Engineer	DATE 7-8-71
APPROVED BY 	TITLE RESERVOIR ENGINEER	DATE JUL 12 1971
CONDITIONS OF APPROVAL, IF ANY		