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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-2317</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	6. Unit Agreement Name
2. Name of Operator	7. Farm or Lease Name
<b>Phillips Petroleum Company</b>	<b>M. E. Hale</b>
3. Address of Operator	8. Well No.
<b>Room B - 2, Phillips Bldg., Odessa, Texas</b>	<b>8</b>
4. Location of Well	9. Field and Pool, or Wildcat
UNIT LETTER <b>P</b> <b>560</b> FEET FROM THE <b>east</b> LINE AND <b>660</b> FEET FROM THE <b>south</b> LINE, SECTION <b>35</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> MPM.	<b>Vacuum Wolfcamp</b>
10. Elevation (Show whether DF, RT, GR, etc.)	11. County
<b>4008 Gr</b>	<b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose setting cement retainer at approximately 9300', squeeze cementing Wolfcamp perforations 9546-9945' with 200 sx Class H cement with 0.3% Diacel LWL. Maximum squeeze pressure of 1000#. Dump excess cement on top of retainer at 9300', test with 2000#. Abandon Wolfcamp completion.

Well bore will remain a single completion in Vacuum Glorieta Field.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>W. J. Mueller</i>	W. J. Mueller	TITLE <b>Associate Reservoir Engineer</b>	DATE <b>6-24-71</b>
APPROVED BY <i>John R. King</i>		TITLE <b>SUPERVISOR DISTRICT</b>	DATE <b>JUN 28 1971</b>
CONDITIONS OF APPROVAL, IF ANY:			

**RECEIVED**

**JUN 30 1971**

**OIL CONSERVATION COMM.**  
**HOBBS, N. M.**