Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Liergy, Minerals and Natural Resources Department

Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

er DD. Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. 30 025 20781 Texaco Exploration and Production Inc. Address Hobbs, New Mexico 88240-2528 P. O. Box 730 Reason(s) for Filing (Check proper box) Other (Please explain) 9-1-92 R-9710 CHANGES BATTERY LOCATION, Change in Transporter of: New Well LEASE & WELL # FROM PHILLIPS ME HALE #9 Dry Gas Oil Recompletion X Change in Operator If change of operator give name and address of previous operator

Phillips Petroleum Co. 4001 Penbrook Street, Odessa, TX. 79762 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Leane No. Well No. Pool Name, Including Formation B-2317 **VACUUM GLORIETA** 83 VACUUM GLORIETA WEST UNIT STATE Location Feet From The EAST _ Feet From The SOUTH 1980 1785 Line and Unit Letter _ **LEA** Range 34E 178 County 35 , NMPM, Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) me of Authorized Transporter of Oil or Con TEXAS NEW MEXICO PIPELINE BOX 2528, HOBBS, NEW MEXICO 88240 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas GPM GAS CORPORATION X or Dry Gas 4044 PENBROOK AVENUE ODESSA, TEXAS 79762 When? Is gas actually connected? Sec Twp Rge. If well produces oil or liquids, UNKNOWN give location of tanks. K 36 | 175 34E YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v New Well Workover Deepen Plug Back Same Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET** HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bbls. Gas- MCF Actual Prod. During Test Oil - Bbls.

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
•			

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief. Lines Signature Engr. Asst. M. C. Duncan Printed Name Title 505-393-7191 9-1-92 Telephone No. Date

OIL CONSERVATION DIVISION

Date Approved STRIL MIR WAL SIGNED BY JURKY SEXTON DISTRICT | SUPER-1808 Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.