

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20781
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2317
7. Lease Name or Unit Agreement Name M. E. Hale
8. Well No. 9
9. Pool name or Wildcat Vacuum Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK
TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	4. Well Location Unit Letter <u>J</u> : <u>1785</u> Feet From The <u>east</u> Line and <u>1980</u> Feet From The <u>south</u> Line Section <u>35</u> Township <u>17-S</u> Range <u>34-E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4013' GR, 4026' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER: ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER: plugback operations ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-23-89: MI & RU DDU. COOH w/2-7/8" production tubing. WIH with packer, set at 8750', pressure tested cement plug at 4800'-5014' to 2500 psi, held ok.

1-24 thru

2-01-89: Set cement retainer at 4267', squeezed perfs 4353'-4654' with 300 sx Class "C" w/0.5% Halad 9 + 5# sx sand, pumped 142 sx cmt into formation, circ 92 sx. tagged cmt at 4252', drld out. Drld cmt plugs at 4800'-5014', 5508'-6050'. Tagged final plug at 5877'-drld out to 6033'. Tested squeezed perfs to 500 psi, did not hold.

2-02-89: Set packer at 6050', plug located at 7600' leaking. Set packer at 5408', casing held pressure from 5408' to surface. Set CIBP at 6294', pumped sx cmt on top.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SEE REVERSE SIDE

SIGNATURE [Signature]
TYPE OR PRINT NAME L. M. Sanders

TITLE Regulation & Proration DATE April 6, 1989
Supervisor
TELEPHONE NO. 915/367-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE Supervisor DATE APR 10 1989

CONDITIONS OF APPROVAL, IF ANY:

Pulled tubing to 6050', spotted 30 sx cmt. Tagged cmt squeeze at 5880', dild out to 6055'. Pressure tested casing to 500#, would not hole, bled down from 600# to 0# in 31 minutes.

2-07-89: Perf'd Paddock zone w/4" OD centralized casing gun w/DML charges 2 JSPF from 6082'-6095'; 6097'-6104'; 6106'-6110' (24', 48 shots).

2-08 thru

2-13-89: Acidized perfs w/3000 gals 15% NEFE HCL acid. Swbd 8 hrs, starting FL 4200', Static FL 4900'. Set cement retainer at 5918', squeezed perfs 6082'-6110' and resqueezed perfs 5982'-6004' w/100 sx Class "H" neat, circ 8 sx, 30 sx in casing, 62 sx in formation. Dild out cmt from 5910'-6070'.

2-14-89: Perf'd 5914'-5922', 5934'-5940'; 5952'-5956'; 5960-5963'; 5967-5971'; 6016'-6031'; 6033'-6036'; 6043'-6054'; w/4" OD centralized casing gun 2JSPF.

2-15-89: Acidized perfs 5914'-6054' w/6000 gals 15% NEFE HCL. Swbd back load.

2-23-89: Set tubing anchor at 5816'; SN at 6031', 2 1/2" x 1 1/2" x 22' pump. Returned well to production.

3-25-89: Pumped well 24hrs, rec 97 BO, 177 MCFG, 127 BW.