

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API #42-025-20781

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2317	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐
Name of Operator		
Phillips Petroleum Company		
Address of Operator		
Room 401, 4001 Penbrook, Odessa, Texas 79762		
Location of Well		
UNIT LETTER	J	1980
FEET FROM THE south LINE AND 1785'		
THE east	LINE, SECTION 35	TOWNSHIP 17-S RANGE 34-E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
M.E. Hale
9. Well No.
9
10. Field and Pool, or Wildcat
Vacuum GB/SA
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
4013' GR 4026' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER Add perfs & treat ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-19-83: Cobra WSU pld rods & pmp. Installed BOP & pld tbq.
- 9-20-83: CPI perf'd 4 1/2" csg w/2 JSPF as follows: 4353'-4414', 4463'-4470'; 4538'-4555' total of 85' w/170 shots. Ran 2-7/8" tbq w/BP & pkr, set BP @ 4700' & pkr @ 4690'.
- 9-21-83: Sptd 500 gals 15% NeFe HCl across perfs from 4353' - 4654'. Set pkr @ 4585'. Pmpd 3600 gals acid. Unseated pkr & BP, could not reset BP. Pld tbq BP & pkr. Ran 2-7/8" tbq. Set BP @ 4585', pkr @ 4500'. Sptd 1090 gals acid. Closed circ valve on pkr. Pmpd 1000 gals acid w/1 ball sealer/500 gals acid, total of 20 balls. Flushed tbq w/30 BW, max press 3300#, min 1000#, vacuum in 5 mins. Unseated pkr, could not lower to PU BP. plg tbq & pkr..
- 9-22-83: Ran 2-7/8" tbq w/pkr. Reset BP @ 4500' pkr @ 4440'. Sptd 1050 gals 15% NeFe HCl. Closed circ valve on pkr, pmpd 500 gals acid w/1 ball sealer/50 gals acid. Flshd tbq w/33 BW. Max press 500#, min 200#, ISIP "0" vacuum. Unseated pkr & BP. Set BP @ 4440', pkr @ 4300#, sptd 1050 gals acid. Closed circ valve & pmpd 5000 gals acid w/1 ball sealer/50 gals acid. Flshd w/33 BW. AIR 5 BPM, max press 1650#, min 1500#, ISIP 500#, 5 min SI vacuum. Unseated pkr & BP. Set BP @ 80P Equip: Series 900, 3000# WP, double w/1 set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Senior Engineering Specialist DATE 10-13-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE OCT 17 1983

4700' & overflushed dwn annulus w/150 BW. Set pkr @ 4300'. SWbd 4 hrs, 70 BLW & BAW.

9-23, 24 23rd, swbd 16 hrs 18 BO, 125 BLW & BAW. 24th, swbd 8 hrs 14 BO, 112 BLW. 25th dwn 24 hrs screw off.

9-26-83: SWbd 10 hrs, 64 BO, 141 BLW.

9-27-83: Pulled pkr & BP. Ran 2 1/2" tbg pmp BBL & 149 jts of 2-7/8" tbg. Pmp BBL @ 4668' anchor @ 4657'. SWbd 3 hrs, 38 BO, 17 BLW.

9-28-83: Ran BHP Survey. Set 2-7/8" tbg w/2 1/2" pmp bore & 106 3/4" & 79 - 7/8" rods @ 4658'. Hooked up wellhead. Pmpd 13 hrs-- no test. RD Cobra SMU.

9-29-83: Pmpd 24 hrs, 36 BO, 83 BLW.

9-30-83: 30th, pmpd 24 hrs, 245 BO, 89 BLW. 1st, pmpd 24 hrs, 231 BO, 52 BLW. 2nd, pmpd 24 hrs, 237 BO, 12 BW.

10-2-83: thru

10-3-83: Pmpd 223 BO, 31 BLW.

10-4-83: Pmpd 24 hrs, 239 BO, 18 BLW.

10-5-83: Pmpd 24 hrs, 268 BO, 11 BLW, all load recovered.

10-6-83: Pmpd 24 hrs, 271 BO, 2 BW.

10-7, 8 7th, pmpd 24 hrs, 269 BO, 3 BSW. 8th, pmpd 24 hrs, 291 BO, 67 BSW. 9th, pmpd 24 hrs, 289 BO, 69 BSW.

10-10-83: Pmpd 24 hrs, 295 BO, 32 BSW, GOR 389, Gravity 36.8, grind out 4/10 of 1% from 7" csq perfs 4353' to 4654'. Return to production.

RECEIVED
OCT 17 1983
MOBIL OIL FIELD