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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2317

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name --
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name M. E. Hale
3. Address of Operator Room B-2, Phillips Bldg., Odessa, Texas 79760	9. Well No. 9
4. Location of Well UNIT LETTER J 1785 FEET FROM THE east LINE AND 1980 FEET FROM THE south LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum (Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.) 4013' GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-20/21-71: MI Well Servicing unit. Pulled Glorieta rods and pump. Pulled Glorieta and Wolfcamp tubing. Set Howco cement retainer at 9215', tested w/1000#, OK. Pumped into Wolfcamp perms 9572-10134' at 3 BPM at O#. 5-22-71: Knox Services pumped in 190 sx Class H cement w/2# Gilsonite/sx in 1st 100 sx. Displaced through retainer w/36 BW, maximum pressure 250#. Left 15' cement fillup on top of retainer with new PBTD of 9200'. Vacuum Wolfcamp zone effectively plugged and abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE May 25, 1971

APPROVED BY John W. Kungas TITLE Geologist DATE JUN 1 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 25 1971

OIL CONSERVATION COMM.  
HC3BS, N. M.