This form is not to the used for reporting packer leakage tests in Northwest New Mexico SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Phillips P	etrol m	um Compan	Leas	M. E. Hale		Well No. 9
Lo ca tion		Sec		Twp 17s	Rge 34E	County	
of Well	Name of Res	servoi		Type of Prod	Method of Prod Flow, Art Lift	: . ~ `	Choke Size
Upper	Glerieta	301 1 2 2 .		011	Art. Lift	Tog.	2" Tbg.
Compl Lower	Welfcamp			011	Art. Lift	Tbg.	2" Tbg.
Compl				FLOW TES	T NO]		
				10.00 A W			
	es shut-in			10.00 A W		Upper Completio	Lower n Completion
	ened at (hou					*	X
						20	400
					. 4	· · · · · · · · ·	Yes
							400
					н п • • • • • • • • • • • • • • • • •	* P * * 4 5 6 *	0
					1)	_	
Was pres	ssure change	an ir	crease of	r a decrease?	Total	Time On	Dec.
Well clo	osed at (hou	ır, da	c):	10:00 A.M. 8-6-69	Production	tion 24 hr	3.
Oil Prod During 1	duction 3	bbl:	e; Grav	39 ; During	roduction g Test4	MCF; GOR_	1,333
Remarks							
				FLOW TES'	9	Upper Completi	
							200
							Yes
							200
							170
					m)		
					Total 1	time on	
017 The				Gas Pr	Production Test 7		
					and the second s		
T berek		ho+ + h	e informs	ation herein cont	ained is true and	d complete to the	e best of my
		illaro or	C ANTONE		/		
know].ed	ige.			/- 10 /	Operator P	hillips Petroleum	1 Company
knowled	ige.			19	Operator P	hillips Petroleus	Company
knowled	ige.	nserve	ition Com	19 mission	By	hillips Petroleum	. J. Mueller

A packer is significant be commenced on: multiply complete well within some lays after actual completion of one well, and and thereafter as prescribed by the order authorizing the multiple completion. Such tests ship is so be commenced on all multiple completions with a days following report of and/or chemical or fracture treatment, and ever remedial work has been done on a well during which the packer it tubing have been disturbed. Tests shall also be taken at any time at munication is suspected or when requested by the Commission.

2. At least "2 tours prior to the commencement of any packer leaks. It the operator shall motify the Commission in writing of the exact timest is to be commenced. Offset operators shall also be so notified

3. The packer sawage test shall commence when both zones of the doll completion are shall in for pressure stabilization. Both zones shall restut-in until the well-head pressure in each has stabilized and for Manum of two boths inhereafter, provided however, that they need not be shut-in more than 24 hours.

4. For Flow Dest Bo. 1, one zone of the dual completion shall be probability to normal vale of production while the other zone remains southern test shall be one hard until the flowing welchead pressure has been a stabilized and the a minimum of two hours thereafter, provided hours that the flow the need not continue for more than 24 hours.

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