

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API No. 30-025-20782

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-2317
7. Unit Agreement Name --
8. Farm or Lease Name M. E. Hale
9. Well No. 10
10. Field and Pool, or Wildcat Grayburg Vacuum-San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator Phillips Petroleum Company
Address of Operator Rm 401, 4001 Penbrook St., Odessa, TX 79762
Location of Well UNIT LETTER 0, 1680 FEET FROM THE East LINE AND 960 FEET FROM THE South LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4013' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
ALTER OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-7-84: PTD 4702. WSU pulled pmp & rods. Ran Arrow pkr on 2-3/8" tbg, stopped @ 2436'. Unable to get past tight spot.

2-8-84: Swedged out tight spots @ 2436-2441'. Set pkr @ 3263'.

2-9/16-84: Swedged out tight spots. Set BP @ 4000', dumped 1 sx sand on BP. Set Model "R" pkr @ 3285', loaded csg & press'd to 1000#; reset pkr @ 2993', tstd to 1000#.

2-17/23-84: Csg blowing gas. Spotted 25 sx Class "C" w/2% CaCl f/2536'-2170'. WOC 17th, 18th & 19th. 20th: drld cmt 2361'-2536'. 21st: Set EZ drill cmt ret @ 2302', pmpd 100 sx "C" cmt w/2% CaCl. Drld cmt ret & 10' soft cmt. SD WOC 16 hrs.

2-24/26-84: Ran 4 1/2" csg scraper to 3000'. Set 2-3/8" tbg open end @ 2620'. Swbd 6 hrs. 15 BW. Swbd dry.

2-27-84: Ran 2-3/8" tbg w/CJ tension pkr, set open end @ 4344', pkr @ 4346'. Swbd 6 hrs, 65 BO.

2-28-84: Trtd 4 1/2" csg perfs 4385'-4672' w/12,000 gals Wtr Frac 40 & 20,000 gals 28% gelled acid. Swbd 4 hrs, 65 BO & 40 BW.

2-29-84: Swbd 10 hrs, 15 BO & 46 BLW.

3-1-84: Ran 2-3/8" tbg open end @ 4580'.

SEE REVERSE SIDE

BOP EQUIP: Series 900, 3000# WP, double w/l set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W.J. Mueller
Eddie W. Seay
Oil & Gas Inspector
DATE June 4, 1984
JUN 11 1984

3-2-84: Ran 2" X 1 3/4" X 16' pmp. Pmpd 21 hrs. 75 B0 & 39 BLW.
3-3-84: Pmpd 24 hrs, 84 B0 & 36 BLW.
3-4-84: Pmpd 24 hrs, 96 B0 & 29 BLW.
3-5-84: Pmpd 24 hrs, 119 B0 & 31 BLW.
3-6 thru
4-19-84: Recovered load water.
4-20-84: Pmpd 24 hrs, 151 B0, 9 BW, 113 MCF. gravity 36.5. Returned well to
to production.

RECEIVED
JUN 8 1984
OCT
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