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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PROPOSAL (Form C-101) FOR SUCH PROPOSALS.)		10. Indicate Type of Lease State ☒ Fee ☐
1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. State Oil & Gas Lease No. B-2317
2. Name of Operator Phillips Petroleum Company		7. Unit Agreement Name -----
3. Address of Operator Room 806, Phillips Building, Odessa, Texas 79761		8. Farm or Lease Name N. E. Hale
4. Location of Well UNIT LETTER 0 960 FEET FROM THE South LINE AND 1680 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E N.M.M.		9. Well No. 10
11. Elevation (Show whether DF, RF, GK, etc.) 4025' RMB		10. Field and Pool, or Without Vacant (G-San Andres)
12. County Lea		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDON DEEP ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting or proposed work) SEE RULE 1105.

(1-30-78)
MI Ralph Johnson WS, pld rods & tbgs.

(1-31-78)
Ran Guns perf, 1 1/2" csg, 2 shots/ft, 17', 34 holes, 4650-4662'; 4667-4672'. Ran 2-7/8" tbgs w/ Baker Model R plr set 4620'. Swbd 2 1/2 hrs, 2500' to bbl, rec 15 EO, swbd dry.

(2-1-78)
Runco treated dn tbgs thru csg perfs 4650-4672' w/ 1500 gals 23% HB HCl acid w/scale inhibitor, 2 ball sealer/bbl. Flush w/30 BM. Max 3200%, min 3000%, SLP vacuum, inj rate 5 BPM. Swbd 7 hrs, rec 20 BO, 70 BL & AN, swbd from 3200-4100'.

(2-2-78)
Runco treated dn tbgs thru csg perfs 4650-4672' w/1000 gals 3% HB HCl acid, 2000 gals 23% HB HCl, 2000 gals 3% HB HCl acid flushed w/30 BM. All treated on vac @ 5 BPM. Swbd 7 hrs, 3500' to BM, rec 30 BL & AN. Ran Pico. BHP bomb to 4620'.

(2-3-78)
Pulled BHP bomb, pld tbgs & plr (534# BHP). Found split jt 2 jts above plr. Reran 2-3/8" tbgs & plr, set 4620'.

(2-4-78)
Runco treated dn tbgs thru csg perfs 4650-4672' w/ 1500 gals 23% HB HCl acid, used 1 ball sealer per bbl. Flushed w/20 BM. Max 3900%, min 200%, press increased 200% to 1000% when balls (over) BOP: Corros 90%, 30% H₂O, double w/one set like rats, one set blind rats, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Rueller TITLE Engineering Advisor DATE Feb. 17, 1978

APPROVED BY [Signature] TITLE ----- DATE -----

CONDITIONS OF APPROVAL, IF ANY: -----

(2-4-78) cont....

on perfs, SIP 200%, 5 min ac. Inj rate 5 BPH. Swd 5 1/2 b 35 BL & AW

(2-5-78)

SD 24 hrs, crew off

(2-6-78)

Runco treated dn tbq thru cag perfs 4650-72' w/1000 gals 3% HF HCl acid, 2000 gals 28% HF HCl acid, 2000 gals 3% HF HCl acid; flushed w/30 BW. Max 100%, Min. 0, inj rate 4.8 BPH. Swd 7 hrs from 4100', rec 10 BO, 35 BL & AW. Ran BHP bomb to 4619'.

(2-7-78)

Pulled BHP bomb, BHP @ 4613', 534%. Pld tbq & Mtr. Ran 2-3/8" tbq set open ended @ 4584'. Ran 2" x 1 1/2" x 12' pmp set 4583'. MO Ralph Johnson WS Unit. Rnd 18 hrs, no gauge.

(2-8-78)

Rnd 24 hrs, 33 BO, 66 BLW & AW

(2-9-78)

Rnd 24 hrs, 21 BO, 47 BLW & AW

(2-10-78)

Rnd 24 hrs, 25 BO, 43 BL & AW

(2-11-78)

Rnd 24 hrs, 33 BO, 37 BL & AW

(2-12-78)

Rnd 24 hrs, 36 BO, 39 BL & AW

(2-13-78)

Rnd 24 hrs, 38 BO, 38 BW

(2-14-78)

Rnd 24 hrs, 63 BO, 10 BW

(2-15-78)

Rnd 24 hrs, 71 BO, 10 BSW, GOR 1610, 17-24" SPB w/1 1/2" pmp. Single compl in Vacuum (Grayburg-San Andres) perfs 4385-4672'.