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Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Ebl. Oil Gravity - API (Complete of April 1997) Completion of Gas (Sold, used for fuel, vented, etc.) Sold Completion file in Vacuum Yates Field for copies of logs. Complete to the best of my knowledge and belief.		Hours Test	ed C	hoke Size							_	. G		
Hour Rate Hour Rate Hour Rate Hour Rate We Mossman List of Attachments See original completion file in Vacuum Yates Field for copies of logs. List of Attachments is the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	12-28-69	24			Test P	eriod	136		213.	2	0		1568	
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Workever and despending operations which has now been cemented and abandoned) SIGNED W.J. Mueller TITLE Associate Reservoir Eng. DATE 12-29-69			nitor on	aret.ion	s i	which	has now	r bee	an ceme	nted a	nd aba	ndone	ad)	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

 T. Anhy
 1520
 T. Canyon
 T. Ojo Alamo
 T. Penn. "B"

 T. Salt
 T. Strawn
 T. Kirtland-Fruitland
 T. Penn. "C"

Northwestern New Mexico

Southeastern New Mexico

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B. Salt		· • • • • • • • • • • • • • • • • • • •	T. Atoka	T. Pictu	red Cliff	s	Т.	Penn. "D"	
T. Yate	s 28		T. Miss						
	vers		T, Devonian						
	en3 7		T. Silurian						
			T. Montoya						
			T. Simpson						
			T. McKee						
			T. Ellenburger						
			T. Gr. Wash						
			T. Granite						
			T. Delaware Sand						
			T. Bone Springs						
			T						
			т. —						
T Cisco	(Bough	C)	T	T. Penn.	"A"		Т.		
From	то	Thickness in Feet	FORMATION RECORD (At	From	sheets i	Thickness in Feet	y) 	Formation	
0	1600	1600	Redbeds, anhydrite						
1600	5965	4365		ł	1				
1000	2502	4305	Lime, sand	l.	,			,	
5965	6200	235	Li me						
	6 2 00		T.D.						
	4702		PBTD						
	and w	queeze ell cle andres een tem	originally completed in cemented and abandoned aned out and deepened to Field. This well share porarily abandoned 12-1	(Ses form o 4702' (C s common p	103 in IBP) a rorati	Vacuum and comp on unit	leted with	dated 12-29 in Vacuum Gr Well No. 6 v	-69) rayburg/ mich