SUNDRY NOTICES AND REPORTS ON WELLS  ON NOT USE THIS FORM FRANCISCO TO PERMIT TO PROPERTY OF SUBSECUENCY OF SUB	NO. OF COPIES RECEIVED		Form C-103
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PRINCE TYPE PRINCE PRIN	SU DO NOT USE THIS FORM F USE **AP!	JNDRY NOTICES AND REPORTS ON WELLS OR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIF. PLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Phillips Petroleum Company  Attended Toperate  Room B-2, Phillips Building, Odessa, Texas 79760  Location of Well  On 1680  **Contract Contract Con			7. Unit Agreement Name
Phillips Petroleum Company  Address of Computer  Room B-2, Phillips Building, Odessa, Texas 79760  100  105	WELL WELL	OTHER-	
Room B-2, Phillips Building, Clessa, Texas 79760  Location of Will  South 1680 Percentage east the and 960 percent of Warning Tables Case  South 16, Elevation (Show absolute 17-S sames 34-B 16, Cless of the Appropriate Box To Indicate Nature of Notice, Report or Other Data  Notice of Intention To:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Notice of Intention To:  Subsection Texas and an abadest Case of Case of the Appropriate Box To Indicate Nature of Notice, Report or Other Data  Subsection Texas of Case of Cas	Name of Operator		8. Farm or Lease Name
Room B-2, Phillips Building, Odessa, Texas 79760  10  Location of Well  Wall Letter O 1680  FEET FROM THE GAST  South 35 TOWNSHIP 17-S ANDE 34-E TOWNSHIP 17-S ANDE 34-E  Check Appropriate Box To Indicate Nature of Notice. Report of Other Data  NOTICE OF INTENTION TO:  CANGE FLANS  CAMBER FLANS		a Company	M. E. Hale
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Therefore carried connected operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proportion) and the RU Johnson well service rig. Lowered tbg from 2938' to 3104'. Howco loaded by BW. Pmpd 60 ax Class H cement (15.9#) down tbg. Displaced w/9 BW. Pulled tbg to 2200'. Bessed 30 ax cmt into Yates perfs 3004-3090'. Pressure held 1100# f/1 hr. Lowered tbg to 2 arsed out 10 ax. Lowered tbg to 2999', hit solid cmt. Attempted to lower tbg w/circ, would reversed 14 ax. COOH. On 12-10-69, ran bit on tbg, drilled cmt 2999-3104', lowered bit is 1, circ. Raised tbg to 3100', pressured cag to 2000#, bled to 500# in 5 min. Pmpd in 2 bit 1/4 BPM at 2000#. On 12-11-69, ran tbg to 3104', Howco loaded hole w/60 BW, injected at of 1/4 BPM at 2000#. Pmpd in 60 ax Class H cmt (15.9#), displaced w/100 BW. Pld tbg to 12-69, WIH w/tbg and bit, drilled cmt 2950-3104', tested Yates squeezed perfs w/1700#, drep 100# in 5 min. Pulled tbg and bit. Set 2-3/8" tbg at 3112', RTTS pkr at 2285'. Broke down attorn thru perfs 3004-3090', injected at rate of 1-1/2 BPM at 3600#. Howco spotted 40 ax at from 3112-2950'. Set tbg at 2473', RTTS pkr at 2246'. Squeezed 25 ax cmt into Yates perform w/1800# to 2500#, displaced w/12 BW. Press increased to 3000#, holding pressure 2800'. On 12-13-69, ran bit and tbg, drilled cmt stringers 2639-2958', cmt f/2'. Pressured cag w/1000# for 1/4 hr, OK. Brid cmt and sand 3180-3200', CIBP 3200-02'. P. On 12-14-69, set RTTS pkr at 3229', pressured tbg to 2000#, OK. Pressured cag to 2000#, of on squeeze for 30 min, OK. Vacuum Yates-gas zone effectively squeeze cmtd and abandoned being deepened and recompleted in Vacuum Grayburg/San Andres.  8. Chereby certify that the information above is true and complete to the best of my knowledge and belief.	ERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
The perime Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any property work) SEE RULE 1103.  12-9-69, MT & RU Johnson well service rig. Lowered tbg from 2938' to 3104'. Howco loaded it BW. Pmpd 60 sx Class H cement (15.9#) down tbg. Displaced w/9 BW. Pulled tbg to 2200'. Served 30 sx cmt into Yates perfs 3004-3090'. Pressure held 1100# f/1 hr. Lowered tbg to 2999', hit solid cmt. Attempted to lower tbg w/circ, would reversed 14 sx. COOH. On 12-10-69, ran bit on tbg, drilled cmt 2999-3104', lowered bit is at 1/4 BPM at 2000#. On 12-11-69, ran tbg to 3100', howco loaded hele w/60 BW, injected at of 1/4 BPM at 2000#. Pmpd in 60 sx Class H cmt (15.9#), displaced w/100 BW. Pld tbg to seed 7 sx cmt in Yates perfs 3004-3090', held 2000# f/1 hr, OK. Reversed out 43 sx. COOH 10.5 win. Pulled tbg and bit. Set 2-3/8" tbg at 3112', RTTS pkr at 2885'. Broke dam sation thru perfs 3004-3090', injected at rate of 1-1/2 BPM at 3600#. Howco spotted 40 sx at from 3112-2950'. Set tbg at 24/3', RTTS pkr at 2246'. Squeezed 25 sx cmt into Yates perfs w/90' w/1800# to 2500#, displaced w/12 BW. Press increased to 3000#, holding pressure 2800 tbg and RTTS pkr. On 12-13-69, ran bit and tbg, drilled cmt stringers 2639-2958', cmt f/2'. Pressured csg w/1000# for 1/4 hr, OK. Brid cmt and sand 3180-3200', CIBP 3200-02'. Pressured csg w/1000# for 1/4 hr, OK. Brid cmt and sand 3180-3200', CIBP 3200-02'. Pressured csg for 30 min, OK. Vacuum Yates-gas zone effectively squeeze cmtd and abandoned being deepened and recompleted in Vacuum Grayburg/San Andres.  8. Chereby certify that the information above is true and complete to the best of my knowledge and belief.	F		PLUG AND ABANDONMENT
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propulation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propulation (Clearly state all pertinent dates, including estimated date of starting any propulation (Clearly state all pertinent dates, including estimated date of starting any propulation (Clearly State all Clearly State) (Clearly state all pertinent dates, including estimated date of starting any propulation (Clearly State) (Clearly S	EMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
12-9-69, MI & NU Johnson well service rig. Lowered tog from 2938' to 3104'. Howco loaded 12-9-69, MI & NU Johnson well service rig. Lowered tog from 2938' to 3104'. Howco loaded 20 BW. Pmpd 60 sx Class H cement (15.9#) down tog. Displaced w/9 BW. Pulled tog to 2200'. Seesed 30 sx cmt into Yates perfs 3004-3090'. Pressure held 1100# f/l hr. Lowered tog to 2 sersed out 10 sx. Lowered tog to 2999', hit solid cmt. Attempted to lower tog w/circ, would reversed 14 sx. COCH. On 12-10-69, ran bit on tog, drilled cmt 2999-3104', lowered bit 3', circ. Raised tog to 3100', pressured cag to 2000#, bled to 500# in 5 min. Pmpd in 2 bit at 1/4 BPM at 2000#. On 12-11-69, ran tog to 3104', Howco loaded hele w/60 BW, injected at secsed 7 sx cmt in Yates perfs 3004-3090', held 2000# f/l hr, OK. Reversed out 43 sx. COCH 12-69, WIH w/tog and bit, drilled cmt 2950-3104', tested Yates squeezed perfs w/1700#, drep 500# in 5 min. Pulled tog and bit. Set 2-3/8" tog at 3112', RTTS pkr at 2885'. Broke down mation thru perfs 3004-3090', injected at rate of 1-1/2 BPM at 3600#. Howco spotted 40 sx at from 3112-2950'. Set tog at 2473', RTTS pkr at 2246'. Squeezed 25 sx cmt into Yates per 4-90' w/1800# to 2500#, displaced w/12 BW. Press increased to 3000#, holding pressure 2800 tog and RTTS pkr. On 12-13-69, ran bit and tog, drilled cmt stringers 2639-2958', cmt f/2'. Pressured csg w/1000# for 1/4 hr, OK. Brid cmt and sand 3180-3200', CIBP 3200-02'. P. On 12-14-69, set RTTS pkr at 3229', pressured tog to 2000#, OK. Pressured csg to 2000#, of squeeze for 30 min, OK. Vacuum Yates-gas zone effectively squeeze cmtd and abandoned being deepened and recompleted in Vacuum Grayburg/San Andres.  8. Thereby certify that the information above is true and complete to the best of my knowledge and belief.	EMPORARILY ABANDON	COMMENCE DRILLING OPNS.  CHANGE PLANS  CASING TEST AND CEMENT SQB	PLUG AND ABANDONMENT
tbg and RTTS pkr. On 12-13-69, ran bit and tbg, drilled cmt stringers 2639-2958', cmt 1/2'. Pressured csg w/1000# for 1/4 hr, OK. Brid cmt and sand 3180-3200', CIBP 3200-02'. P. On 12-14-69, set RTTS pkr at 3229', pressured tbg to 2000#, OK. Pressured csg to 2000#, OW on squeeze for 30 min, OK. Vacuum Yates-gas zone effectively squeeze cmtd and abandoned being despende and recompleted in Vacuum Grayburg/San Andres.  8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	other  7. Describe Proposed or Complework) see Rule 1103.	change plans commence Drilling OPNS.  casing test and dement 10B other  other  check operations (Clearly state all pertinent details, and give pertinent dates, include the comment of the	ing estimated date of starting any proposed 31041. Howco loaded 1
IGNED W. J. Mueller TITLE Associate Reservoir Engineer DATE 12-30-69	7. Describe Proposed or Complework) SEE RULE 1103.  12-9-69, MI & RU Jo  0 BW. Pmpd 60 sx C  eezed 30 sx cmt intersed out 10 sx. L  Reversed 14 sx.  8', circ. Raised to  at 1/4 BPM at 2000  e of 1/4 BPM at 2000  e of 1/4 BPM at 2000  essed 7 sx cmt in Y  12-69, WIH w/tbg and  500# in 5 min. Pul  mation thru perfs 30  mt from 3112-2950'.	change plans  change plans  commence drilling opns.  casing test and dement odd  chanson well service rig. Lowered the from 2938' to  class H cement (15.9#) down the Displaced w/9 BW  co Yates perfs 3004-3090'. Pressure held 1100# f/  cowered the to 2999', hit solid cmt. Attempted to  cooh. On 12-10-69, ran bit on the drilled cmt 2'  by to 3100', pressured cas to 2000#, bled to 500#  "". On 12-11-69, ran the to 3104', Howco loaded he  commence drilled cmt 2'  commence drilled cmt 2938' to  casing test and dement ord  pressured the comment of the comment o	ing estimated date of starting any proposed of 3104'. Howco loaded in Pulled the to 2200'. I hr. Lowered the to 2' lower the w/circ, would 1999-3104', lowered bit in 5 min. Pund in 2 bloole w/60 BW, injected at w/100 BW. Pld the to 2' wersed out 43 sx. COCH. 2ed perfs w/1700#, drep kr at 2885'. Broke down Howco spotted 40 sx (25 sx cmt into Yates per
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