## NUMBER Se CO. . S RECEIVED C-STRIBUTION SANTA F FILE U.S.G.5 LAND OFFICE OIL TRANSPORTER GAS PRORATION OFFICE OPFRATOR

## NFW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (A) (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned in any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

a linto the stock talks. Que muse			r oc reported on	Hobbs, New Mexico						
		OLIBOTIA	YO AN ALLOW	ADIE EO	(Place)	OWN AS:		(Date)		
			NG AN ALLOW			10 in	SW 1	4 <b>SE</b> 1/4		
Comp	pany or Oper	ator)		(Lease)				•		
0	, Sec	35	, T. 175	R. 34E	, NMPM.,	Undesign	na <b>ted</b>	Pool		
Unit Letter		I.es	County Date	Souddad	6-30-64	Date Drilling	Completed	7-15-64		
	indicate loc		Elevation	Ol3' GL	Total	Depth 6200!	FBT D	62001		
Please	indicate loc	auon				of Prod. Form.				
D C	В	A	PRODUCING INTER	RVAL -						
			Perforations		3004 - 30901					
E <b>F</b>	G	H	Open Hole	and the second s	Depth Casin	ng Shoe	Depth Tubing	29351		
			OIL WELL TEST -							
L K	J	Ī				Sur saas s	n hwe	Choke		
						bris water i				
M N		P				er recovery of volu		Choke		
	<b>x</b>		load oil used):	·	bls, oil,	bbls water in	nrs,	min. Size		
			GAS WELL TEST -	- N.	one prior to	fracture t.re	atment			
1680! FE	L 9601	FSL	_ Natural Prod. 1	Test:	MCF/I	fracture tre	Choke	Size		
	ng and Cemen	ting Recor				tc.):				
Size	Feet	Sax	Test After Aci	d or Fractu	re Treatment:	408 M	DF/Day; Hours	flowed 24		
8-5/8"	1583	<b>7</b> 00	Choke Size 1	/2# Methor	d of Testing:	Back pressur	<u>e</u>			
		100	And an Ength	ro Treatment	(Give amounts of	materials used, s	such as acid,	water, oil, and		
4-4/2"	6186	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, of sand): Frac with 20,000 gal brine, 21,000# sand  Gasing Tubing Press. 3400# oil run to tanks —								
			Casing	Tubing	34.00# Date first	t new				
			•		lline Detmol					
				r Fn1	TITOS LECTOT	eum Company				
emarks:				••••				*******		
								***************************************		
						a the best of my ki	nowledge.			
I hereby	y certify tha	the info	ormation given a	bove is tru	e and complete to Phillips	o the best of my king Petroleum Co	mpany			
pproved				, 19		Company or	Operator)			
					By: //26/	Company or	<b>~</b>			
			OMMISSION	. 4	•	(218.3)	ture)			
· · · · · · · · · · · · · · · · · · ·	<u>~</u>	. ,	•••••		Title Of Ti	ice Manager	1'	undl to:		
``					Sen	d Communication	is regarding	well to:		
itle						llips Petrole				
					Address Box	x 2130 - Hobb	s, New Me	xico		