NEW MEXICO OIL CONSERVATION COMMISSION

NUMBER OF COPIE	SHECE	450	
615	TRIBUTE	ON	
SANTA FE			
FILE			
U. 5, G. 5.			
LAND OFFICE			
	OIL		
TRANSPORTER	GA5		
PROBATION OFFI	CE		
OPERATOR			

Santa Fe, New Mexico

WELL RECORD

			•	м.		
	C.					
U	t [†]					

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY M. E. Hale Phillips Petroleum Company (Company or Operator) 178 SW 1/4 of SE 1/4, of Sec 35 T..... Undesignated Pool, Well is 1660 feet from that line and 960 feet from south line Drilling Commenced 6-30-64 Phillips Petroleum Company Hig No. 30 Bartlesville, Cklahoma OIL SANDS OR ZONES IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. CASING RECORD CUT AND
PULLED FROM KIND OF SHOE WEIGHT PER FOOT NEW OR PERFORATIONS PURPOSE AMOUNT SIZE Surface 15831 Hallib New 8-5/8" 2L# Production 3004-30901 6186' 9.5.10.5 New 4-1/2" MUDDING AND CEMENTING RECORD AMOUNT OF MUD USED MUD GRAVITY NO. SACKS METHOD USED SIZE OF HOLE SIZE OF

RECORD OF PRODUCTION AND STIMULATION

(Record the Pro	ocess used, No.	of Qts. o	r Gals. used	l, interval	treated	or shot.
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Pump-plug

700

800

16001

62001

12-1/4"

7-7/8"

8-5/8"

4-1/2"

Practure treated with 20,000 gallons bring am 2), www same
Result of Production Stimulation Flowed 24 hours, absolute open flow potential 408 MCFPD
Result of Production Stimulation.
······································
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPEC. TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary	tools we	re used fron	surface	feet	toTD	feet	, and fron	1	feet to	_
Cable 1	tools wer	e used from.		feet	to	feet	, and from	1	feet to	fe
						DUCTION				
Put to	Producin	g Aug	ust 13, 19	64	19					
OIL W	VELL:	The produc	tion during the i	first 24 ho	ours was		1	parrais of t	iquid of which	
		was oil;		% was i	emulsion :		O/			% w
		Gravity		,.			% wa	ter; and	% was !	sediment. A.P.
GAS W									Y	
UAS W	ELL:	i ne produci	non during the f	irst 24 ho	ours was		M.C.F.	plus	None	barrels
					1655 It					
					•					
PL	EASE I	NDICATE	BELOW FORM	TATION	TOPS (IN CO	NFORMA	NCE WI	TH GEOG	RAPHICAL SECTION (F STATE).
		_	Southeaster	n New I	Mexico				Northwestern New	
			-		Devonian				Ojo Alamo	
			•••••							
			2808						Farmington	
T. 7 R	ivers		. Maria de Maria	Т.					Pictured Cliffs	
		4	757	т.	Ellenburger				Point Lookout	
	-		,029 ,280	т.					Mancos	
			898						Dakota	
									Morrison	
				- •	***************************************				~ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
T. Tub	bs	••••		т						
					••••••					
Γ. Abo.		·····		Т.				T.		
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Γ. Abo.	1			T.	FORMATIC			T. T. T. T.		
Γ. Abo. Γ. Penr Γ. Miss From	To 1600	Thickness in Feet		T. T. T.	FORMATIC	ON RECO	ORD	T. T. T.		
Γ. Abo. Γ. Penr Γ. Miss From 0	To 1600 5965	Thickness in Feet	Redbed, as	T. T. T. T. Formation	FORMATIC	ON RECO	ORD	T. T. T. T.		
Γ. Abo. Γ. Penr Γ. Miss From 0	To 1600 5965 6200	Thickness in Feet	Redbed, a	T. T. T. T. Formation	FORMATIC	ON RECO	ORD	T. T. T. T.		
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I hereby swear or affirm that the information given herewith is a as can be determined from available records.	complete and correct record of the well and all work done on it so far
Company or Operator Phillips Petroleum Company	August 14, 1965 Address Box 2130 - Hebbs, New Mexico
Name M. G. Croston	Position or Title Office Manager