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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1606
7. Unit Agreement Name
8. Farm or Lease Name Santa Fe <i>Bluff</i>
9. Well No. 88
10. Field and Pool, or Wildcat Vacuum (Glorieta)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook, Odessa, TX 79762

4. Location of Well
UNIT LETTER E, 2030 FEET FROM THE north LINE AND 510 FEET FROM
THE west LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

6. Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-2/10-81 Texaco attempted to squeeze Central Vacuum Unit #65 while pumping water to establish circ. in their well. Water flow came up on well on Phillip's Santa Fe #88 out 8-5/8" 4-1/2" annulus. Pulled rods and tubing. GIH w/RBP set @3000'. Dumped 1 sx sand on top of plug. Perf'd @1590' through 4-1/2" casing, 4 holes in 1'. Ran 4-1/2 EZ Drl cmt ret on 2-3/8" tubing, set @1485'. Pmpg Class "H" cmt @ same time as Texaco. Squeezed perms w/500 sxs cmt. Cmt circ'd to surface. Closed surface valve and squeezed 4 bbls into form w/800#. Rev'd out 1-1/2 bbls. WCC 18 hours. Drl out EZ Drl ret and cmt from 1476'-1610'. Test casing 1000#, OK. COOH w/bit and collars, RBP. Ran 197 jts 2-3/8" tubing and anchor, 66--7/8" rods, 174--3/4" rods, 2" x 1-1/2" pmp; put on production.

BOP Equip Series 900, 3000# w/l set pipe rams, 1 set blind rams manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

[Signature] W. J. Mueller TITLE Sr. Engineering Specialist DATE 7-20-81

APPROVED BY Jerry [Signature] TITLE Dist. L. Supv DATE JUL 23 1981

CONDITIONS OF APPROVAL, IF ANY: