

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-20785
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1608
7. Lease Name or Unit Agreement Name VACUUM GLORIETA EAST UNIT TRACT 22
8. Well No. 3
9. Pool name or Wildcat VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter A : 860 Feet From The NORTH Line and 660 Feet From The EAST Line Section 33 Township 17S Range 35E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3951' RKB, 3939' GL	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: REQUEST TO REACTIVATE WELL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/23/99 THIS WELL WAS SHUT-IN ON 7-22-99 PER REQUEST OF YOUR REP., MR. JOHN ROBINSON, DUE TO PRESSURE BETWEEN THE 4-1/2" PROD CSG & 8-5/8" SURF CSG STRINGS. OUR RECORDS INDICATE THIS WELL HAS 1625' SURF CSG SET W/CMT CIRC T/SURF(SEE ATTACHED WELLBORE DIAGRAM). ALSO THE 4-1/2" PROD CSG HAD A GOOD INTEGRITY TST PERFORMED IN 1995. THE TOC OUTSIDE THE 4-1/2" IS +/-2500'. THE GAS PRESSURE ON THE ANNULUS IS MOST LIKELY SOME LOW VOLUME YATES GAS THAT OCCURS IN THE AREA. WE FEEL THE FRESH WATER ZONE IS ADEQUATELY PROTECTED. THUS, WE RESPECTFULLY REQUEST YOUR APPROVAL TO CONTINUE PRODUCTION OPERATIONS FROM THIS WELLBORE. THE ANNULUS PRESSURE WILL BE MONITORED MORE FREQUENTLY AND BLED OFF AS NECESSARY TO KEEP PRESSURES TO A MINIMUM.

PLEASE FAX APPROVAL OF THIS C103 BACK TO 915/368-1555 ATTENTION: D.CARLETON. HARD COPIES OF C103 ARE BEING MAILED TODAY (7-23-99).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Larry M. Sanders* TITLE Senior Regulation Analyst DATE 07/23/99
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

**ORIGINAL SIGNED BY
GARY WINK**

APPROVED BY FIELD REP. II TITLE _____ DATE JUL 28 1999

CONDITIONS OF APPROVAL, IF ANY:

RKB: 3951'
GL: 3939'
DF:

12-1/4" hole
8-5/8" 24# H-40 Csg.
Cmtd. W/750 sxs
TOC @ Surface
(Cir. 150sxs)
Csg. Set @ 1625'

Lease & Well No.: **VGEU 22-03**

Well Category: **One**
Area: **New Mexico**
Subarea: **Buckeye**

Field: Vacuum

Legal Description:
660' FEL & 860' FNL, Sec 33, T-17-S, R-35-E
Lea County, New Mexico

Spudded: **3/22/64** Status: producing
Completed: **4/08/64**

July 22, 1999
41.9 oil
6.7 water
25 gas

08/28/1980
Perf: @ 1640' pump 400 sx. To surface

Stimulation:
6083-6098 4/08/64 15% NeFe 1000 gal 1900# Max 4.2 AIR ISIP 800#
6083-6098 4/29/87 15% NeFe 1500 gal 1-BS/50gal VAC VAC 2.8 AIR ISIP VAC

TOC. 2500' Temp. Survey

Hole/Casing Condition: 8/28/80 Cir. Cmt. To Sur. Due to water
flow between 4-1/2" and 8-5/8"
Casing integrity test Good on 3-17-95
Initial Completion: Drill and completed as a oil well

6083' - 6098' 15' -30 shots

4 1/2" 9.5-10.5# Csg.
Set @ 6227'
TOC at 2500' pumped 800 sxs
7-7/8" Hole

PBTD: 6195'
TD: 6225'