

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
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U.S.O.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-20785

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NA	
7. Unit Agreement Name	

8. Farm or Lease Name	
Santa Fe	
9. Well No.	
91	
10. Field and Pool, or Wildcat	
Vacuum Gb-SA	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Phillips Petroleum Company
3. Address of Operator
Room 401, 4001 Penbrook Street, Odessa, Texas 79762
4. Location of Well
UNIT LETTER <u>A</u> <u>860</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3939' GL

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recemented casing per OCD letter of 4-25-80

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-27-80 MI Tyler WS Unit. Pulled rods and tbg. Set BP at 3000', dumped 3 sxs sand on BP. Perfd 4-1/2" csg w/4 holes at 1640'. Ran retainer and set at 1580'.

8-28-80 Cmtd through perfs at 1640' w/400 sxs Cl "C" cmt w/2% CaCl₂; cmt circd to surf; rev 5 sxs. Pld tbg.

8-29-80 Drld ret at 1580', cmt to 1650'. Tstd perfs at 1640' w/1000# for 1/2 hr, OK. Washed sand off top of BP. Fished BP and ran tbg and rods as before. Returned well to production.

BOP Equip Series 900, 3000# WP w/one set pipe rams and one set blind rams manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Sr. Engineering Specialist

DATE 9-3-80

Orig. Signed by
John Runyan

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 5 1980