STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: NA

API No. 30-025-20785

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name: --

2. Name of Operator: Phillips Petroleum Company

8. Farm or Lease Name: Santa Fe

3. Address of Operator: Room 401, 4001 Penbrook Street, Odessa, Texas 79762

9. Well No.: 91

4. Location of Well
UNIT LETTER A . 860 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E NMPM.

10. Field and Pool, or Wildcat: Vacuum Gb/SA

15. Elevation (Show whether DF, RT, GR, etc.): 3939' GL

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER Recement casing per OCD letter of 4-25-80 [X]		OTHER [ ]	

17. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

1. Dig working pit, MI DDU, BOP and reverse unit.
2. Pull subsurface equipment.
3. GIH with RBP and set at approximately 3000'. Spot 3 sxs of sand on RBP. Load casing to surface with water. Open CHF valve. Close pipe rams and test casing to 1000 psi. COOH.
4. Perforate 4-1/2", 9.5# casing at 1640' with 4 JSPF.
5. GIH with retainer. With pup joints, space out as necessary to land retainer at 1455' or 185' above perforations.
6. Lay line from CHF valve to the dug pit. Open valve, close rams. Pressure 4-1/2" casing to 1000 psi and hold until squeeze is completed.
7. Pressure up on tubing and establish circulation (to pit) of the 4-1/2" x 8-5/8" annulus.
8. Circulate 4-1/2" casing to surface with 375 sxs (85 sxs excess) of 14.8#/gal Class "C" mixed with 2% CaCl. Close CHF valve, squeeze the perforations by hesitation to a pressure of 1000 psi. Do not exceed 8 bbls total displacement. Pull out of the retainer, reverse any excess cement from the tubing. Open the CHF valve and wash clean of cement.
9. COOH with tubing.

(Cont on Back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE August 13, 1980

APPROVED BY Orig. Signed By Jerry Sexton Dist. I Supv. TITLE DATE AUG 15 1980

10. GIH with bit and drill out cement, test perforations to 1000 psi. Check top of sand with bit before COOH. Resqueeze as necessary.
11. If cement did not circulate to surface, it may be required to verify TOC with a bond log.
12. Recover RBP.
13. Rerun subsurface equipment to resume production.

BOP Equip: Series 900, 3000# WP, w/one set pipe rams and one set blind rams manually operated.