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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL GAS	
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OPERATOR		

AREA 640 ACRES
LOCATE WELL CORRECTLY

Santa Fe
.....
(L-229)

Elevation above sea level at Top of Tubing Head 3939' (O.L.) The information given is to be kept confidential until _____ 19____

ALL SALES ON HAND

No. 1, from 6083 to 6098	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	1612	Ballist			Surface
4-1/2"	9.5; 10.5	New	6212	"		6003-6090	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	1625	750	Pump-ping		
7-7/8	4-1/2	6225	800	"		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)
Acidized with 1000 gallons 15% regular acid

Result of Production Stimulation..... **Flowed 24 hours, 396 barrels oil, no water**

...Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface 1 foot to 15 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing April 7, 1966, 19____.

OIL WELL: The production during the first 24 hours was 396 barrels of liquid of which 100 % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity 37.6

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. <u>1567</u>	T. Devonian _____	T. Ojo Alamo _____
T. Salt _____	T. Silurian _____	T. Kirtland-Fruitland _____
B. Salt _____	T. Montoya _____	T. Farmington _____
T. Yates <u>2830</u>	T. Simpson _____	T. Pictured Cliffs _____
T. 7 Rivers _____	T. McKee _____	T. Menefee _____
T. Queen <u>3703</u>	T. Ellenburger _____	T. Point Lookout _____
T. Grayburg <u>3994</u>	T. Gr. Wash _____	T. Mancos _____
T. San Andres <u>4330</u>	T. Granite _____	T. Dakota _____
T. Padlock <u>6083</u>	T. _____	T. Morrison _____
T. Drinkard _____	T. _____	T. Penn _____
T. Tubbs _____	T. _____	T. _____
T. Abo _____	T. _____	T. _____
T. Penn _____	T. _____	T. _____
T. Miss _____	T. _____	T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1625	1625	Redbed, anhydrite				
1625	3070	1445	Anhydrite, salt				
3070	3449	379	Anhydrite, sand				
3449	4345	896	Sandy lime				
4345	4836	491	Lime				
4836	5484	648	Lime, sand				
5484	5830	346	Dolomite, sand				
5830	6225	395	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Phillips Petroleum Company W. E. Broston 4-8-66
Company or Operator _____ Address Box 2130 - Hobbs, New Mexico (Date)