

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-20786

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2862	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Phillips Oil Company		
Address of Operator room 401, 4001 Penbrook Street, Odessa, Texas 79762		
Location of Well UNIT LETTER <u>K</u> , <u>2105</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Santa Fe
9. Well No. 92
10. Field and Pool, or Wildcat Vacuum Glorieta

15. Elevation (Show whether DF, RT, GR, etc.) 3960' RKB, 3947' GR	12. County Lea
--	-------------------

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Frac'd w/gelled acid</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-12-84: 6203' PTD RU DDU, pulled rods & pump. Installed BOP. COOH w/2-3/8" tbg & anchor. Ran SLM to 6203'. WIH w/tbg & pkr, set @ 6050'. Last test pumped 24 hrs, 9 BO, 2 BW, GOR 1200.

7-13 thru
7-16-84: Frac'd perms 6124-6144' w/10,000 gals 28% gelled HCL; 10,000 gals 40# gelled frac fluid; 400,000 SCF nitrogen & 2500# 20/40 sand. WIH w/ 2-3/8" tbg & anchor, anchor @ 6065' Ran rods & pump. Pumped 24 hrs, rec 39 BLW.

7-17-84: Pmpd 24 hrs, 54 BO, 121 BLW.

7-18-84: Pmpd 24 hrs, 21.5 BO, 101 BLW, 74 MCFG

7-19-84: Pmpd 24 hrs, 21.37 BO, 90.94 BLW, 60.22 MCFG.

7-20 thru
8-24-84: Pmpg load water.

8-25-84: Pmpd 24 hrs, 2.78 BO, 23.94 MCFG, GOR 6337, 238 BW. Job complete.

BOP EQUIP: Series 900, 3000# WP, double w/l set pipe rams, 1 set blind rmas, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller Sr. Engineering Specialist 11-28-84
Eddie W. Sady Oil & Gas Inspector
DEC - 4 1984