

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-20786

3a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
B-2862

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Santa Fe
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 92
4. Location of Well UNIT LETTER <u>K</u> <u>2105</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3960' RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Recmt csg per OCD letter of 4-25-80</u> <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER _____ <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recent casing as follows:

1. Dig working pit, MI DDU, reverse unit and BOP.
2. Pull rods and tbg.
3. GIH w/RBP and set near 3000'. Spot 3 sxs of sand on top. Fill csg to surface w/wtr.
4. Perf 4-1/2" csg at 1630' w/4 JSPF on spiral phasing.
5. GIH w/ret to set near 1550'.
6. Open CHF valve, install line to pit.
7. Break circulation of 4-1/2" csg and follow w/375 sxs of 14.8 ppg Cl "C" mixed w/2% CC. When cmt surfaces, close CHF valve and continue mixing to slowly sqz w/remaining cmt. Displace w/no more than 6 bbls of wtr.
8. Pull out of ret, reverse excess cmt, open CHF valve and wash CHF clean of cmt.
9. COOH w/tbg.
10. GIH w/bit and DC's to drill out ret and cmt. Test perms to 1000 psi and resqz as necessary. Check top of sand w/bit before COOH.
11. If cmt did not circ, it may be required to run bond log to verify top and bottom of cmt.
12. Recover RBP and rerun subsurface assembly to resume production.

BOP equip Series 900, 3000# WP w/1 set pipe rams and 1 set blind rams manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] W. J. Mueller TITLE Senior Engineering Specialist DATE August 12, 1980

APPROVED BY [Signature] Jerry Sexton TITLE \_\_\_\_\_ DATE AUG 14 1980

CONDITIONS OF APPROVAL, IF ANY:  
jj