

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE		O.C.C.	
MAY 26	2 33 PM '64		

ILLEGIBLE

WELL RECORD

PROPRATION OFFICE		
OPERATOR		

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Phillips Petroleum Company
(Company or Operator)

Santa Fe

AREA 640 ACRES
LOCATE WELL CORRECTLY.

(Lease)

Well No. 92, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 23, T. 17S, R. 35E, NMPM.

Waterflooded

Pool,

Lee

County.

Well is 2105 feet from south line and 1900 feet from west lineof Section 33. If State Land the Oil and Gas Lease No. is 5-2062Drilling Commenced 5-4-64, 19..... Drilling was Completed 5-19-64, 19.....Name of Drilling Contractor Phillips Petroleum Company Rig 30Address Bartlesville, OklahomaElevation above sea level at Top of Tubing Head 3947' (GL) The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 6124 to 6144 No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24.7	New	1400	Ballisb			Surface
4-1/2"	9.5, 10.5	New	6213	"		6124-6144	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	6123'	700	Pump-plug		
7-7/8	4-1/2	6226'	1050	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 1000 gallons 15% acid

Result of Production Stimulation Flowed 24 hours; 550 barrels oil, no water

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to TD (6226) feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 25, 1964, 19
OIL WELL: The production during the first 24 hours was 559 barrels of liquid of which 99.8% was oil; % was emulsion; % water; and .2% was sediment. A.P.I. Gravity 38.8
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy Rustler	1535'		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2814'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3736		T. Ellenburger		T. Point Lookout
T. Grayburg	4028		T. Gr. Wash		T. Mancos
T. San Andres	4362		T. Granite		T. Dakota
T. Glorieta Paddock	6113		T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1623	1623	Redbed, anhydrite				
1623	2510	887	Anhydrite				
2510	3253	743	Anhydrite, salt				
3253	5417	2164	lime, sand				
5417	6226	809	Dolomite				
	TD						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Phillips Petroleum Company Address Box 2130-Hobbs, N.M.
Name M. H. Robertson Position or Title Office Manager
5-25-64 (Date)