

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

API No. 30-025-20788

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
B-1497

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
12. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Santa Fe
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	9. Well No 94
14. Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>335</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM	10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3941' RKB, 3921' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-14-87: 6250' PTD. MI and RU DDU. COOH w/ rods and pmp. Install BOP. COOH w/ tbq. GIH w/ 4-1/2" RTTS-type packer on 2-3/8" production string. Set packer at 6057'.
- 9-15-87: Acidize perfs 6132'-6148' with 3000 gals. 15% NEFe acid down 2-3/8" production string.
- 9-16-87: Unseat RTTS-pkr and COOH w/ tbq. and RTTS-pkr. GIH w/ seating nipple & 14 jt. 2-3/8" tbq. anchor and 193 jt. 2-3/8" tbq. GIH w/ 2" X 1-1/2" X 16' pmp. Tubing landed @ 6132, anchor at 6007, pump set 6133. Pmpd 19 hours, no gauge.
- 9-17-87: Pmpd 24 hrs., 2.7 Bbls oil, 142.79 Bbls water, 12.5 MCF gas.
- 9-18-87: Pmpd 24 hrs., 2.7 BO, 127 BW, 106 MCFG.
- 9-19-87: Pmpd 24 hrs., 4 BO, 116 BW, 7.8 MCFG. Job complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 10/13/87

APPROVED BY ORIGINAL SIGNATURE TITLE DATE 16 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 15 1987

OCD

HOBBS OFFICE