

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API No. 30-025-20788

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1497	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
Phillips Oil Company		Santa Fe
Address of Operator		9. Well No.
Room 410, 4001 Penbrook Street, Odessa, Texas 79762		94
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>D</u> , <u>990'</u> FEET FROM THE <u>north</u> LINE AND <u>335'</u> FEET FROM		Vacuum Glorieta
THE <u>west</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3934'RKB, 3921'GL		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Shut off wtr. flow in the 4 1/2"-8 5/8" csg annulus</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-24-84: 6153'PTD RU DDU. COOH w/rods & pump. Install BOP. COOH w/tbg & anchor. Set RBP @ 3500'. Load hole with 2% KCL wtr & tst RBP & csg to 1000#. COOH w/tbg & dump 2 sx sand on RBP.

9-25-84: Ran tracer survey, pmpd slug of radioactive material dwn 4 1/2" x 8 5/8" annulus, loss of material established at 1790', 8 5/8" shoe @ 1723'. Sqzd 4 1/2" x 8 5/8" annulus w/400 sx Class C cement with 2% CaCl. Cmt lines were flushed, cmt continued to come out of ground at rate of approx 2 BPM.

9-26-84: Ran temperature survey, not able to establish TOC. SI 3 hrs, press'd to 385#, opened valve, 1/4 BPM water flow. Perf'd 4-1/2" csg @ 1720' 4SPF.

9-27-84: WIH w/2 3/8" tbg & cmt ret to 1612'. Tst'd tbg to 2000#. Loaded tbg-csg annulus & press'd to 500#. Pmpd 106 bbls cmt slurry "C" w/2% CaCl, 1 bbl on top of retainer.

9-28-84: TOC @ 1390'. Drld out to 1612'.

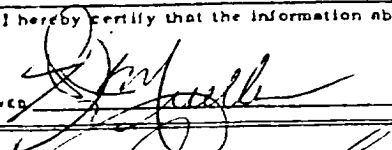
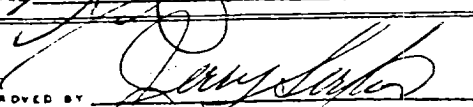
9-29-84: Drld cmt to 1650'

9-30-84: WOC - cmt below retainer still green.

10-01-84: Drld cmt to 1725'. Tstd 4 1/2" csg to 500# held 30 min, ok. Retrieved plug, COOH.

BOP EQUIP: Series 900, 3000#WP, double w/l set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

	W.J. Mueller	TITLE	Sr. Engineering Specialist	DATE	October 22, 1984
		TITLE	DISTRICT 1 SUPERVISOR	DATE	OCT 25 1984