BTATE OF NEW MEXICO

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DISTRIBUTION			
SANTA FE			
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LAND DFFICE		_	
TRANSPORTER OIL		_	l
Q A 8			
OPERATION	X		
PRORATION OFFICE			
Operator			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

Form C-104 Revised 10-1-78

TRANSPORTER GAS	1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	AND			
PROBATION OFFICE	AUT	THORIZATION TO TRANS	SPORT OIL AND NATU	RAL GAS	•	
Operator						· · · · · · · · · · · · · · · · · · ·
Phillips Oil Co	ompany					···
4001 Penbrook		sa, Texas 79762		•		
Reason(s) for Isling (Check M		nge ta Transporter of:	Other (Please	explains		-
Recompletion	CH	Dry G	Effe	ctive 12/	01/83	
Change in Ownership	Cont	Inehead Gas Conde	ensate 🔲			
If change of ownership give	name militari	D . 1 . 4	/001 P 1	1 0	01	70760
and address of previous own	ner <u>Philli</u>	ps Petroleum Comp	any, 4001 Penbro	ok Street	. Odessa, Texas	s 79762
DESCRIPTION OF WELL	L AND LEASE	No. Pool Name, including I		Kind of Lease		
Santa Fe	t .	No. Pool Name, including 1		State, Federal	_	B-1497
Location					 	
'Unit Letter:	990 Fee	f From The North Li	ne and335	Feet From 1	he West	·
Line of Section 26	T. mahip 1	.7S Range	35E , NMPM,	Lea		County
				¥		
DESIGNATION OF TRAN	SPORTER OF	OIL AND NATURAL GA	AS Address (Give address i	o which approv	ed copy of this form is	to be sent)
Texas-New Mexico	Pipe Line C	Company	P. 0. Box 252	8, Hobbs,	N.M. 88240	
Name of Authorized Transport	er of Casinghead Go	or Dry Gos	Address (Give address t	o which approv	ed copy of this form is	
Phillips Petrole	Unit	Sec. Twp. Ree.	ls gas actually connecte		Odessa, Texas	79762
If well produces oil or liquids, give location of tanks.	N	27 17S 35E	Yes	. 0	3/25/64	
If this production is commin	gled with that from	m any other lease or pool,	give commingling order	number		
COMPLETION DATA		Oll Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	'v. Diff. Res'v
Designate Type of Co			1	<u> </u>	1 1	1
Date Spudded	Dec. Com	pl. Ready to Prody	Total Depth	٠	P.B.T.D.	
Elevations (DF, RKB, RT, CR.	, etc.; Name of F	Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Devicestions					Depth Casing Shoe	*
Perforations			- -		Depth Casing Shoe	
Perforations .			CEMENTING RECOR			
Perforations HOLE SIZE	CAS	TUBING, CASING, AN	D CEMENTING RECOR		Depth Casing Shoe SACKS CEN	ENT
Perforations HOLE SIZE	CAS		T			SENT
Perforations HOLE SIZE	CAS		T			ENT
		SING & TUBING SIZE	DEPTH SE	Т	SACKS CEN	
TEST DATA AND REQUI	EST FOR ALLO	SING & TUBING SIZE WABLE (Test must be a able for this de	SEPTH SE	T ne of load oil a	SACKS CEN	
TEST DATA AND REQUI	EST FOR ALLO	SING & TUBING SIZE WABLE (Test must be a able for this de	DEPTH SE	T ne of load oil a	SACKS CEN	
TEST DATA AND REQUI	EST FOR ALLO	WABLE (Test must be able for this de	SEPTH SE	T ne of load oil a	SACKS CEN	
TEST DATA AND REQUIOL WELL Date First New Oil Run To Tai Length of Teet	EST FOR ALLO	WABLE (Test must be a sble for this de	fter recovery of total volumenth or be for full 24 hours Producing Method (Flow.	T ne of load oil a	SACKS CEN nd must be equal to or e , etc.)	
TEST DATA AND REQUIOL WELL Date First New Oil Run To Top	EST FOR ALLO	WABLE (Test must be a sble for this de	Ster recovery of total volume pith or be for full 24 hours Producing Method (Flow.) Casing Pressure	T ne of load oil a	SACKS CEN and must be equal to or a atc.) Choke Size	
TEST DATA AND REQUIOIL WELL Date First New Oil Run To Tot Length of Test Actual Prod. During Test	EST FOR ALLO	WABLE (Test must be a sble for this de	Ster recovery of total volume pith or be for full 24 hours Producing Method (Flow.) Casing Pressure	T ne of load oil a	SACKS CEN and must be equal to or a atc.) Choke Size	
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