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**NEW MEXICO OIL CONSERVATION COMMISSION** (Form C-104)  
 Santa Fe, New Mexico Revised 7/1/57

**REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE**

New Well  
 Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico March 26, 1964  
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Phillips Petroleum Company Santa Fe, Well No. 94, in NW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
 (Company or Operator) (Lease)  
D 26, T 17S, R 35E, NMPM., Undesignated Pool  
 Unit Letter

Lea

County. Date Spudded 3-5-64 Date Drilling Completed 3-19-64

Please indicate location:

Elevation 3921' GL Total Depth 6250' PBTD 6150'

Top Oil/Gas Pay 6130 Name of Prod. Form. Paddock

PRODUCING INTERVAL -

Perforations 6132-6148

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_ Tubing 6140

OIL WELL TEST -

Natural Prod. Test: None prior to acid treatment Choke \_\_\_\_\_  
 \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 236 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 16/64" Choke \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized with 3000 gallons 15% regular acid

Casing \_\_\_\_\_ Tubing 2900 Date first new \_\_\_\_\_  
 Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks March 25, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
 Approved \_\_\_\_\_, 19\_\_\_\_ Phillips Petroleum Company  
 (Company or Operator)

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_  
 Title \_\_\_\_\_

By: [Signature]  
 (Signature)

Title Office Manager

Send Communications regarding well to:

Name Phillips Petroleum Company

Address Box 2130 - Hobbs, New Mexico