SY AND MINEHALS DEPARTMENT		TION DIVISION	NEFISED 10-1-10
	- 1	/	
P. O. BOX 2088 SANTA FE SANTA FE, NEW MEXICO 87501			
	SANIA PE, NEW	MEXICO 87501	•
01L	REQUEST FOR	ALLOWABLE	
BANSPORTER DAS	A	· -	
DFERAT-DR	AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GAS	•
PROBATION OFFICE	<u> </u>		
PHILLIPS PETROLEUM CO	MPANY		
Vedro 8 B			
4001 Penbrook Odessa, Texas 79762			
lesson(s) for filing (Check proper box)	· · · · · · · · · · · · · · · · · · ·	Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
ier Weli	Change in Transporter of:	Changed from	
hocompietion	Cas Dry Gar	Phillips Oil Com	pany August 1, 1985
hange in Ownership	Caringhead Gas Conden	sate	
change of ownership give name	PHILLIPS OIL COMPANY 4	001 Penbrook Odessa.	Texas 79762
ad address of previous owner		our remprook oueboa,	
ESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	France Kind of Lease	Lecse N
Santa Fe	95 Vacuum-Gloriet	a State, Federa	or Foo State B-1608
ocation			
Unit LetterB ;990	Feet From The northLine	and 1980 Feet From *	rheeast
Unit Letter:			
Line of Section 33 T.	mship 175 Range 3	35Е , ммрм, Lea	Coun
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	and some of this form is to be sensi-
Nece of Authorized Transporter of Cil		P. O. Box 2528 Hobbs,	
Texas New Mexico Pipe		P. U. BOX 2028 HODDS, Address (Give address to which approv	
Lone of Authorized Transporter of Cas			· Texas 79762
Phillips Petroleum Cor		is as actually connected?	
f well produces oil or liquids,	Unit Sec. Twp. Rec. N 27 17S 35E		4-21-64
	ويستجرب والمستجرب والمستجر والم	yes	
this production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA	¹ Oil Well ¹ Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
Designate Type of Completio	$\mathbf{n} = (\mathbf{X})$		
Date Souded	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.
Lisvations (DF, RKB, RT., GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
		<u> </u>	
Perforations Depth Casing Shoe			
· ·			
· · · · · · · · · · · · · · · · · · ·		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
	1		
		in a second second and and and and and	and must be equal to or exceed top (
EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top (able for this depth or be for full 24 hours)			
HL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(L, etc.)
			· · · · · · · · · · · · · · · · · · ·
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
-			
Actual Prod. During Test	011-3 316.	Water-Bbia.	Gas - MCF
		1]
	·		
AS WELL		Bble. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	BBIS. Comensular MMCr	
	Tubing Pressure (Shut-is)	Casing Pressure (Sbut-1D)	Choie Size
Testing Method (pitol, back pr.)	, mind hereine (surr-re)		·
ALLO 1.9 1000			
	Javiana of the Oil Concernation	APPROVED AUGIA	<u> </u>
tation have been complied with	egulations of the Oil Conservation and that the information given	BY OBIGINAL SIGNED BY JERRY SEXTON	
TITLE			
		This form is to be filed in compliance with RULE 1104.	
1 1 K		in the second for allowable for a newly drilled or deep	
A. A. De G. L. Rose		the state dame must be accompanied by a tebulation of the dev	
(Signate C)		tests taken on the well in accordance with Hous it.	
Controller (Title) All sections of this form must be filled out completely for able on new and secompleted wells.			
The sector of th			
August 1, 1985 Fill out only Sections 1, 11, 11, and ve thenge of conc			

RECEIVED AUG - 7 1985

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