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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Phillips Petroleum Company</b>				Address <b>Box 2130 - Hobbs, N.M.</b>			
Lease <b>Santa Fe</b>	Well No. <b>95</b>	Unit Letter <b>B</b>	Section <b>33</b>	Township <b>17S</b>	Range <b>35E</b>		
Date Work Performed <b>4/17-18/1964</b>	Pool <b>Undesignated</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Halliburton cemented 4-1/2" (9.5 & 10.5# JS) casing at 6225' with 575 sacks Trinity 20% DD Litevate (1360 cu. ft.) followed by 300 sacks 300 sacks regular cement. Pumped plug to 6190'. Tested casing with 1400# for 30 minutes, no pressure loss. WOC 21 hours. Temperature survey top of cement at 2600'.

Witnessed by <b>C. L. Sumerwell</b>	Position <b>Lease Foreman</b>	Company <b>Phillips Petroleum Co.</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

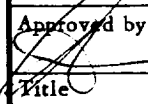
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

#### OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name
Title	Position <b>Office Manager</b>
Date	Company <b>Phillips Petroleum Co.</b>