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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Departm.

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	O TRA	NSP	ORT OIL	AND NAT	URAL GA	S Well Al	No.			
erator							Well Al		20		
hillips Petroleum Co	mpany						1 30-0)25–2079	7.V		
ress	Odoggo	Тоха		79762							
001 Penbrook Street, coo(s) for Filing (Check proper box)	Cuessa	, TEVO		15102	X Othe	t (Please explai	in)				
Well		Change in			Cha	ange in I	Lease Na	me & We	II Numbe	r irom	
ompletion	Oil		Dry C	ies 📙		nta Fe, V		96			
nge in Operator	Casinghead	Gas 🗌	Cond	enerate	Ef	fective]	12-1-93				
ange of operator give name		_								_	
	ANDER										
DESCRIPTION OF WELL	ANU LEA	Well No.	Pool	Name, Includin	g Formation		Kind o	Lesse Sta	ale	ase No.	
Mac Name Tract 42 Vacuum Glorieta East	Imi+	2		cuum Glo			State, I		K B-25	17	
cation	01110		<u> </u>			<u> </u>			•		
Unit LetterE	. 2180	. 2180 Feet From The			North Line and 660 Feet From The West Line						
Unix Detter					-			a County			
Section 33 Towns	ip 17-5	<u> </u>	Rang	• 35–E	, N	MPM,	Lea		 	County	
	· con o Delle	n oe o	TT A	NID NIATTIE	DAT. GAS						
DESIGNATION OF TRAI		or Coade	IL A	TINATUI	Address (Giv	e address to wh	ich approved	copy of this f	orm is to be se	nt)	
	aliza Co				P. O.	Box 4213	O. Houst	on. Tex	cas 7724	12	
Texas-New Mexico Pip me of Authorized Transporter of Casi	nghead Gas		or D	ry Gas 🗀	Address (Give address to which approved			copy of this form is to be sent)			
GPM Gas Corporation		ليها ٥٠٠ سير			4044 Penbrook Street						
well produces oil or liquids,	Unit	Unit Sec.			is gas actually connected?						
e location of tanks.	N_	27	175		Yes		<u> NR</u>				
nis production is commingled with the	t from any oti	er lease of	pool,	give commingli	ing order mum	ber:			· 		
. COMPLETION DATA				G . W. N	New Well	Workover	Deepen	Phue Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	Oil Wel	u j	Gas Well	I MEM MEN	WOLKOVE	Dupar	1.06 55		i	
	Date Com	pl. Ready t	o Prod		Total Depth	<u> 1</u>		P.B.T.D.			
te Spudded		, , , .									
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				on	Top Oil/Gas	Pay		Tubing Depth			
								Depth Casing Shoe			
rforations				•				Depui Casi	ng Sasoc		
				CDIC AND	CENCENT	NG PECOE	<u> </u>	1			
	TUBING, CASING AND				CEMENT	DEPTH SET	<u>. </u>	SACKS CEMENT			
HOLE SIZE	- C/	CASING & TUBING SIZE			DEF III GET						
. TEST DATA AND REQU	EST FOR	ALLOV	ABL	Æ					. e., e.!! 24 ha	1	
. TEST DATA AND REQU. IL WELL (Test must be after	recovery of	total volum	e of la	ad oil and must	be equal to o	r exceed top all	lowable for th	is depth or be	or juli 24 no	ers.j	
ate First New Oil Run To Tank	Date of T	est			Producing N	Aethod (Flow, p	namp, gas iyi,	eu.)			
					Casing Pressure			Choke Siz	Choke Size		
ength of Test	Tubing P	Tubing Pressure									
I D. J. D. Jan Ton	Oil Phi	Oil - Bbls.				Water - Bbis.			Gas- MCF		
ctual Prod. During Test	Oil - Boi	•									
GAS WELL Actual Prod. Test - MCF/D	Length o	Test			Bbls. Cond	ensate/MMCF		Gravity of	Condensate		
COURT PTOC. 1682 - MICE/U	renkni o	Forigin or year									
seting Method (pitot, back pr.)	Tubing F	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
ment transfer (hans, annu la A											
L OPERATOR CERTIF	ICATE O	F CON	PI J	ANCE				/A TION	L DN/ICI	ONI	
I hereby certify that the rules and re	culations of 8	ne Oil Com	nervatio	on		OIL CO	NSEHV	AHON	יופועוט ו	UN	
Division have been complied with a	and that the iss	formation (DACT #	bove			n ''		ሰለማ		
is true and complete to the best of a	ny knowledge	and belief	•	j	Da	te Approv	ed UL	<u> </u>	993		
$I \cup I \cap \mathcal{N}$	VI .	1									
1 Mind	Mys	e -			Bv	- ORIGIN	AL CIONES	/ U.A. IRDU	/ 		
L. M. Sayders/- Sup	ervisor	Reguil	ator	v Affair			DISTRICT I				
Printed Name	CL VICTOR		Ti	ile		e	JUINICI I		<u> </u>		
11-23-93				8-1488		<u> </u>	··				
Date		1	elepho	es No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.