

Oil and Minerals Department

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SANTA FE

FILE

U.S.O.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PROMOTION OFFICE

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

PHILLIPS PETROLEUM COMPANY

Address

4001 Penbrook

Odessa, Texas

79762

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Changed from

Phillips Oil Company

August 1, 1985

If change of ownership give name and address of previous owner

PHILLIPS OIL COMPANY

4001 Penbrook

Odessa, Texas

79762

DESCRIPTION OF WELL AND LEASE

Lease Name

Santa Fe

Well No.

96

Pool Name, including Formation

Vacuum Glorieta

Kind of Lease

State, Federal or Fee

State

Lease No.

B-2517

Location

Unit Letter

E

2180

Feet From The

north

Line and

660

Feet From The

west

Line of Section

33

T. andship

17S

Range

35E

NMPM,

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Texas New Mexico Pipe Line Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 2528

Hobbs, New Mexico

88240

Name of Authorized Transporter of Casinghead Gas

Phillips Petroleum Company

Address (Give address to which approved copy of this form is to be sent)

4001 Penbrook

Odessa, Texas

79762

If well produces oil or liquids, give location of tanks.

Unit

N

Sec.

27

Twp.

17S

Rge.

35E

Is gas actually connected?

yes

When

5-5-64

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. R.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pump, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

G. L. Rose

Controller

August 1, 1985

OIL CONSERVATION DIVISION

APPROVED

AUG 12 1985

BY

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of o well name or number, or transporter, or other such change of cond

RECEIVED

AUG - 7 1985

NCDDO OFFICE