BTATE OF NEW MEXICO RIGY AND MINERALS DEPARTMENT						Form C-104 Revised 10-1-78		
OIL CONSERVATION DIVISION								
SANTA FE, NEW MEXICO 87501								
U.B.G.B. REQUEST FOR ALLOWABLE								
AND AND AND AND AND AND NATURAL GAS								
OPENATION X								
Phillips Oil Company								
4001 Penbrook Street, Odessa, Texas 79762								
Reason(s) for filing (Check proper box) New Well Other (Please explain)								
Recompletion Cat Dry Gas Effective 12/01/83								
Change in Ownership								
If change of ownership give name Phillips Petroleum Company, 4001 Penbrook Street, Odessa, Texas 79762								
DESCRIPTION OF WELL AND	LEASE Well No.	Pool Name, Including Fa			Kind of Lease		B-2517	
Santa Fe	96 Vacuum Gloriet		3 State, Fèderal			or Foo State	<u>B=2517</u>	
Unit Letter E : 2180 Feet From The North Line and 660 Feet From The West								
Line of Section 33 T. mahip 17S Range 35E , NMPM, Lea County								
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS								
Texas-New Mexico Pipe Line Company			P. O. Box 2528, Hobbs, N.M. 88240					
Name of Authorized Transporter of Cas	ame of Authorized Transporter of Casinghemi Gas 🛐 of Dry Gas 🗌 Phillips Petroleum Company			Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Street, Odessa, Texas 79762				
If well produces oil or liquids,	Unit Sec		Is gas octually connected? When			.)5/05/64		
give location of tanks. N 27 178 35E Yes 05/05/04								
COMPLETION DATA	······································	Dil Well Gas Well	New Well	i Workover	Deepen	Piug Back Same Res*	v. Diff. Restv.	
Designate Type of Completio		Ready to Prod	Total Dept	th		P.B.T.D.		
	Name of Prod	scing Formation	Top Oll/Gas Pay		Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)						Depth Casing Shoe		
Perforations								
TUBING, CASING, AND				DEPTH SE		SACKS CEMENT		
HOLE SIZE	CASING	LE TUBING SIZE	UEF (H 3E)					
							· · · · · · · · · · · · · · · · · · ·	
		NIE Cost much he of		e of total value	ne of lood oil s	i must be equal to or es	ceed top allow	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)								
Date First New Oil Run To Tanks						Choke Size		
Length of Test	Tubing Pressure		Casing Pr	Casing Pressure				
Actual Prod. During Test	Oll-Bhis.		Water-Bbi			Gas-MCF		
	f		<u></u> .			•		
GAS WELL Actual Prod. Test-MCF/D	Length of Ter	Bt .	Bble. Con	denagte/MMC)	-	Grovity of Condensate		
Testing Method (pitol, back pr.)	Tubing Press	we (Shut-in)	Cosing Pressue (Shut-im)		Choke Size			
CERTIFICATE OF COMPLIANO	ICE OIL CONSERVATION DIVISION							
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED JAN 16 1984					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			.BYORIGINAL SIGNED BY EDDIE SEAY					
			TITLE OIL & GAS INSPECTOR					
$\alpha \alpha \beta$				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despens-				
(Signature)			well, th	well, this form must be accompanied by a tabutation of the devices.				
Production Records Supervisor (Tule)			All sections of this form must be filled out completely for allow- able on new and recompleted wells.					
December 29, 1983			Fill out only Sections I, II, III, and VI for changes of owner wall name or number, or transporter, or other such change of condition					
(Date) -				Separate Forms C-104 must be filed for each pool in multipi- completed wells.				

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