

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

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LAND OFFICE		
OPERATOR		

API. NO 30-025-20790

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2517	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Santa Fe
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		9. Well No. 96
4. Location of Well UNIT LETTER <u>E</u> <u>2180</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3962' RKB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Recemented casing per OCD letter of ☒  
4-25-80

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recemented casing as follows;

8-15/17-80 -- MI Tyler WS Unit. Pulled rods & tbhg. Set BP @ 3,000; dumped 3 sxs sand on BP. Perfd 4-1/2" csg @ 1620' w/4 shots. Set E-Z drl ret @ 1550'. Cmtd through perfs @ 1620' w/300 sxs Cl "C" W/2% CaCl<sub>2</sub>. Cmt circd to surface, revd 15 SXS.

8-18-80 Drld cmt ret @ 1550' cmt to 1620'. Tstd perfs @ 1620' to 1000# for 1/2 hr, held o.k.

8-19-80 Fished & rec BP. Ran tbhg & Rods as before. MO Tyler WS Unit. Returned well to production.

- BOP equipment Series 900, 3000# WP w/1 set pipe rams and 1 set blind rams manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Poppe W. J. Mueller TITLE Senior Engineering Specialist DATE August 21, 1980

APPROVED BY Harry Sexton  
Dis L. Supt

TITLE

DATE

AUG 25 1980