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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 11 1980

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API NO. 30-025-20790

U.S. GEOLOGICAL SURVEY

B-2517

SUNDRY NOTICES AND REPORTS ON WELLS, HOBBS, NEW MEXICO

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Santa Fe
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 96
Location of Well UNIT LETTER <u>E</u> <u>2180</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3962' RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ Recent casing per OCD letter of 4-25-80	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recent casing as follows:

1. Dig working pit, MI DDU, BOP and reverse unit.
2. Pull subsurface equipment.
3. GIH with RBP and set at approximately 3000 ft. Spot 3 sacks of sand on RBP. Load casing to surface with water. Open CHF valve. Close pipe rams and test 4 1/2 casing to 1000 psi. COOH with tubing.
4. Perforate 4 1/2", 9.5# casing at 1630 ft. with 4 JSPF on spiral phasing.
5. Run cement retainer on tubing to land near 1550 ft.
6. Lay line from CHF valve to the pit. Open CHF valve, close rams, pressure 4 1/2" casing to 1000 psi and hold while squeezing.
7. Pressure up on tubing and establish circulation (to Pit) of the 4 1/2"-8-5/8" annulus. BOP Series 900, 3000# WP w/l set pipe rams and 1 set blind rams manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

Senior Engineering Specialist

8/8/80

Orig. Signed By

Jerry Sexton

Dir. of Sup.

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL

AUG 18 1980

of 14.8# gal. class "C" mixed with 2% CaCl₂. When cement surfaces, close the CHF valve. Continue mixing and slowly squeeze with remaining cement. Displace with no more than 6 bbls. of water. Pull tubing out of cement retainer and reverse tubing clean. Open CHF valve and wash cement from CHF.

9. COOH with tubing.
10. GIH with bit and drill out retainer and cement. Test perforations to 1000 psi. Resqueeze as necessary. Check top of sand with bit before COOH.
11. If cement did not circulate to surface, it may be required to verify top and bottom of cement with a bond log at this point.
12. Recover RBP.
13. Return subsurface equipment to resume production.

OIL CONSERVATION DIV

AUG 12 1980

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