NUMBER OF COPI	ES RECEIVED	
DIS	TRIBUTION	
SANTA FF		
FILE		
U.5.G.5.		
LAND OFFICE		
TRANSPORTER	OIL	
IRANSPORTER	GAS	
PRORATION OFFI	CE	
OPERATOR		

Santa Fe, New Mexico

WELL RECORD

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MISSIO:			_				
HOBBS OFFI	ÇE (). C.	c.	 -	<u> </u>		
May 6 3 2	1	PH	64	 			
was sent not							
d Regulations							

Mail to District Office, Oil Conservation Commission, to which Form C-101 Mail to District Omce, On Conservation of well. Follow instructions in Rules and later than twenty days after completion of well. Follow instructions in Rules and later than twenty days after completion of well. Follow instructions in Rules and later than twenty days after completion of well. Follow instructions in Rules and later than twenty days after completion of well. Follow instructions in Rules and later than twenty days after completion of well. Follow instructions in Rules and later than twenty days after completion of well. Follow instructions in Rules and later than twenty days after completion of well. Follow instructions in Rules and later than twenty days after completion of well.

Santa Po Phillips Petroleum Company _____, in......SW 4 of NN 4, of Sec. 33 T. 178 R. 358 , NMPM Pool, County Undesignated line and 660 feet from west line feet from north Well is..... 33 If State Land the Oil and Gas Lease No. is B-2517 4-18-64 Drilling Commenced... Phillips Petroleum Company Rig No. 30 Name of Drilling Contractor.... Bartlesville, Oklahoma Elevation above sea level at Top of Tubing Head. 3950 6L. The information given is to be kept confidential until OIL SANDS OR ZONES No. 1, from 6079 to 6107 No. 4, from to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. feet. No. 4, from to feet. CASING RECORD KIND OF CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE Hallib 8-5/8" 1610 2L# Nev Surface 6212 6079-6107 4-1/2" 9.5 & 10.4 **Production** Ker MUDDING AND CEMENTING RECORD SIZE OF NO. SACKS METHOD MUD GRAVITY AMOUNT OF SIZE OF 12-1/4 **8-5/8** 16251 700 Propply 7-7/8 62251 950

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

	Yeigiz	ed w	ith.	1000	galle	ns 15	% reg	ular	acid							·····	
		.,	***********	•••••••	******************			••••••••		•							
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													••••••		••••••	***************************************	
esult of	Production	Stimu	lation	Flow	ed 24	hour	•, 38	6 bas	rrels	oil,	no	water					
••••••		********	**********	••••••				*********			••-••	*************	•••••••			••••••	
		÷	*****									Deptl	Cleaned	Out			

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Cable tools were used from.	Rotary Cable to	tools were	used from.	Sulice	feet	to 6225 7	feet,	and from	1	feet to	fee
Put to Producting May 5, 1964 OIL WELL: The production during the first 24 hours was. Saty as sediment. A gravity. 38.3 Gravity. 38.3 GAS WELL: The production during the first 24 hours was. Gravity. 38.3 GAS WELL: The production during the first 24 hours was. Length of Time Shut in. PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico T. Anhy. Rustler 1510 T. Devonian T. Ojo Alamo. T. Silurian T. Kirtland-Fruitland Salt T. Montoya T. Farmington. T. Pictured Cliffs. T. Yates. T. Mokee T. Montoya T. Pictured Cliffs. T. Rivers. T. McKee T. Menefee Grayburg 1. San Andres. 1. A559 T. Grayburg 1. San Andres. 1. A559 T. Granite T. Dakota T. Thorison. T. Thoris								and from	1	feet to	fee
OIL WELL: The production during the first 24 hours was. 387 barrels of liquid of which 99.7 was oil; "% was emulsion; "% water; and	.		Mas	. K 1061							
Was oil;		_				•					
Gravity. 38.3 Gravity. 38.3 GAS WELL: The production during the first 24 hours was. M.C.F. plus. barre liquid Hydrocarbon. Shut in Pressure. libs. Length of Time Shut in. PILEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico T. Anhy. Rustler 1510 T. Devonian. T. Ojo Alamo. T. Salt. T. Silurian. T. Kirrland-Fruitland. 3. Salt. T. Montoya. T. Farmington. T. Yates. 2000 T. Simpson. T. Fictured Cliffs. T. Yates. T. McKee. T. Menefee. T. Queen. 3486 T. Ellenburger. T. Point Lookout. Grayburg. 4.054 T. Gr. Wash. T. Mancos. Grayburg. 4.054 T. Granite. T. Dakota. T. Glorieta. Ruddenk 6075 T. T. T. T. Morrison. D. Drinkard. T. T. T. T. T. T. T. Penn. T. Tubbs. T.	OIL W	ELL: 1	The producti	on during the firs	t 24 hc	ours was	387	l	parrels of li	quid of which 99.7	% w
Gravity. 38.3 Gravity. 38.3 GAS WELL: The production during the first 24 hours was. M.C.F. plus. barre liquid Hydrocarbon. Shut in Pressure. libs. Length of Time Shut in. PILEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico T. Anhy. Rustler 1510 T. Devonian. T. Ojo Alamo. T. Salt. T. Silurian. T. Kirrland-Fruitland. 3. Salt. T. Montoya. T. Farmington. T. Yates. 2000 T. Simpson. T. Fictured Cliffs. T. Yates. T. McKee. T. Menefee. T. Queen. 3486 T. Ellenburger. T. Point Lookout. Grayburg. 4.054 T. Gr. Wash. T. Mancos. Grayburg. 4.054 T. Granite. T. Dakota. T. Glorieta. Ruddenk 6075 T. T. T. T. Morrison. D. Drinkard. T. T. T. T. T. T. T. Penn. T. Tubbs. T.		W	/as oil;		was o	emulsion;	•	% wa	ter; and	% was sedim	nent A.P.
Case		G	ravity	38.3	••••••	••••			•	, van scarn	icht. A.I.
Length of Time Shut in Pressure	GAS W								_		
Please Indicate Below Formation tops (in Conformance with Geographical Section of State Southeastern New Mexico								M,C.F.	plus	······································	barrels
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico		11	quid Hydroc	carbon. Shut in Pi	essure.		lbs.				
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T. Anhy, Restrict T. Devonian. T. Ojo Alamo. T. Silurian. T. Kirtland-Fruitland. Salt. T. Montoya. T. Farmington. T. Farmington. T. Yates. T. Montoya. T. Pictured Cliffs. T. Pictured Cliffs. T. Rivers. T. McKee. T. Menefee. Menefee. T. Menefee. T. Menefee. T. Point Lookout. T. Grayburg. T. Grayburg. T. Grayburg. T. Grayburg. T. Grayburg. T. Grayburg. T. Granite. T. Dakota. Mancos. T. Morrison. T. Dakota. T. Drinkard. T. T. T. Morrison. T. T. Drinkard. T. T. T. T. T. T. T.				Southeastern	New 1	Mexico					
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T. Yates									т.		
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TITACII BEFARATE SHEET IF	ADDITIONAL SPACE IS NEEDED	
I hereby swear or affirm that the information given herewith is	a complete and correct record of the well and ali	work done on it so fa
as can be determined from available records.	Webeston	5-6-64
Company or Operator Phillips Petroleum Company	Address Box 2130 - Hobbe, B.M.	(Date)
3* .	1	***************************************