

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API No. 30-025-20791

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2073	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Phillips Oil Company	8. Farm or Lease Name Santa Fe
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 97
Location of Well UNIT LETTER N 990 FEET FROM THE south LINE AND 1980 FEET FROM west LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3959'KB, 3946'GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PLUG OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Shut off water flow in 4 1/2" - 8 5/8" csg annulus	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

10-07-84: 3300'PTD Pulled rods & pump. Installed BOP. COOH with tubing. Set RBP @ 2980'. Loaded hole with 2% KCL wtr, tst'd RBP --csg to 1000#. RBP leaked, reran new RBP to 2980' Tst'd to 1000# - ok. Dumped 2 sx sand on top of RBP..

10-08,09-84: Ran radioactive tracer survey log. Press'd 4 1/2" csg to 1000#. Pmpd radioactive lug down 4 1/2" - 8 5/8" annulus, lost @ 1635'. Cmt sqzd annulus w/400 sx Class C cement, 20% CaCl. WOC 24 hrs.

10-10-84: WIH w/tbg, circ sand off RBP. WIH w/2-3/8" tbg, pump & rods as before.

10-11-84: Pmpd 24 hrs, 9.37 BO, 10.38 BW, gas TSTM.

Job complete.

BOP EQUIP: Series 900, 3000#WP double w/1 set blind rams, 1 set pipe rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller Sr. Engineering Specialist DATE October 22, 1984

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

TITLE

DATE

OCT 25 1984