STATE OF NEW MEXICO

TIME CHA YE	nls D	CPA	<u>ntn</u>	۸Ŀ
DIET NIBUT IO	144			
ANTA PE			_	
n.e		<u> </u>	_	
		-		
AND DFFICE	DIL	 		
-	344			
>PERATOR		X		ı
		_		•

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

0 4 6	#ITHORIZATIO	ON TO TRANSPO	ORT OIL A	ND NATUR	AL GAS	•		
PERATOR X								
919191								
Phillips Oil Company								
4001 Penbrook Street,	Odessa, Texa	s 79762				·		
reson(s) for filing (Check proper box)			0	ther (Please	ezbiera)			
we well	Change in Transp			Rffe	ctive 12	2/01/83	•	
reampletion	Cast	Dry Gas		22.20				
hange in Ownership	Ozetnehood Ges							
change of ownership give name d address of previous owner	Phillips Petro	oleum Compar	y. 4001	Penbroo	k Stree	t. Odessa. T	exas 79762	
ESCRIPTION OF WELL AND L	EASE				Kind of Lee		Leese No.	
rese Neme	bell Ne. Pool I	Il No. Pool Name, including Formation Kind of Louse State, Federal				State B-2073		
Santa Fe	97 Vacı	um Yates				ULAL	حنسباطية شيشية استسباغ	
ocation	•		198	١Λ	Feet From	West	•	
Unit Letter N : 990	Feet From The	S Line	190	:	_ F 441 F 1000			
	nship 175	Range	35E	, NMPM,	Lea		County	
Line of Section 33 T. at	nahip 1/3	110040			*			
ESIGNATION OF TRANSPORT	ER OF OIL AND	NATURAL GAS	S		1/-1	roved copy of this f	orm is to be sent)	
ESIGNATION OF TRANSPORTER of Cil	or Condens	ate 🔲						
- Warrion Pine	Line Company		P. 0	Box 252	28, Hobbs	s, N.M. 8824	orm is to be sent)	
came of Authorized Transporter of Cast	ingheed Gos 😙 💮 e	Dry Ges	Address (C	Donbrool	Street	, Odessa, Te	xas 79762	
Phillips Petroleum Co	ompany	1000	4001	Penbroom	1011EEC	Yhen		
f well produces oil or liquids,	Unit Sec.	17S 35E	Yes			10/21/64		
ing location of tonks.	N 27						•	
this production is commingled with	h that from any other	er lease or pool,	Ejas comur	VETTUE GLASS			- Dull Boots	
OMPLETION DATA	Ott Wei		New Well	Workover	Deepen	Plug Back S	eme Res'v. Diff. Res'	
Designate Type of Completion	a – (X)				. .			
Date Spudded	Dete Compl. Ready	te Production	Total Dopt	illo-		P.B.T.D.		
			Top OIL/G			Tubing Depth		
levations (DF, RKB, RT, GR, etc.;	Name of Producing	Formation	Top CIL/C	as hel				
			<u>!</u>			Depth Centing	Shoe	
Perforations .		the second						
	THE	IG, CASING, AN	CEMENT	ING RECO	20			
	CASING & T			DEPTH S	ET	SAC	KS CEMENT	
HOLE SIZE	- Colonia G							
			<u> </u>					
			<u>i</u>				al sa se succed top allo	
TEST DATA AND REQUEST F	OR ALLOWABLE	Test must be a able for this di	feer recover	y of total vol v full 24 how	ume of Local . rs }	oll and matt be the	al to or exceed top allo	
DIL WELL		ABIE. 70º TALE G	Producing	Method (Flo	w, pump, go	o lift, etc.)		
Date First New Oil Run To Tanks	Date of Test	•						
	Tubing Pressure		Cosing Pi	1000120	•	Choke Size	Choke Size	
Length of Test		•				Gge • MCF		
Actual Prod. During Teet	Oli-Bbis.		Wester - Bb	is.		Gas-MCF		
Actual Prod. During							<u> </u>	
GAS WELL			I asia Car	ndensate/MM	CF	Gravity of Co	ndenegle	
Actual Prod. Teet-MCF/D	Length of Test	•	Bare. Co.	Menterial was	- .			
			Cosing P	recewe (Ebq	t-1s)	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (PORT-1-		•				
			1	OIL I	CONSERV	ATION DIVIS	ON	
ERTIFICATE OF COMPLIAN	iCE	•	1	U.L.	INAL	VATION DIVISI		
		Oli Carametica	APPR				, 19	
hereby certify that the rules and regulations of the Oil Conservation livision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.			ORIGINAL SIGNED BY EDDIE SEAY					
		· III·BY	OIL & GAS INSPECTOR					
•		•	TITLE	£				
			-	hie form is	to be filed	in compliance w	Ith RULE 1101.	
BRush I. R. Riigh			. 10	If this is a request for sliowable for a newly drilled or deviation of the deviat				
45Kush 184	.l B R	11711	· //	this form mi	unt be acco	mbaurad na a rec	111 7 111.	
- 12.60	setwe)							
Production Re-	mwe) cords Supervi	sor	teets		of this form	n must be filled o	ut completely for all	

(Date) -

December 29,

1983

Fill out only Sections I. II. III, and VI for changes of owns sell name or number, or transporter, or other such change of conditions.

Norms C-104 must be filled for each pool in multip

JAN 1 0 1984 HOSSS OFFICE

e de la companya de l