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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Aug 27 3 28 PM '64
New Well
Example

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

August 27, 1964
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Phillips Petroleum Company Santa Fe, Well No. 100, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)

0 Sec. 30, T. 17S, R. 35E, NMPM., Vacuum Glorieta Pool
Unit Letter

Lea

Please indicate location:

| | | | |
|---|---|------------|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O <u>x</u> | P |

County Lea Date Spudded 8-6-64 Date Drilling Completed 8-19-64
Elevation 3982' GL Total Depth 6200' PBDT 6154'

Top Oil/Gas Pay 6064' Name of Prod. Form. Glorieta

PRODUCING INTERVAL -

Perforations 6064-6074'
Open Hole _____ Depth _____ Depth _____
Casing Shoe _____ Tubing 6076'

OIL WELL TEST -

Natural Prod. Test: None prior to acid treatment Choke _____
bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 192 bbls. oil, 16 bbls. water in 24 hrs, 0 min. Choke 20/64" Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized with 1500 gallons 15% regular acid

Casing _____ Tubing 2800 Date first new _____
Press. _____ oil run to tanks August 26, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Phillips Petroleum Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]
(Signature)

Title Office Manager

Send Communications regarding well to:

Name Phillips Petroleum Company

Address Box 2130 - Hobbs, New Mexico

By: _____

Title _____