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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.  
B 1501

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Santa Fe
3. Address of Operator Room 806, Phillips Bldg., Odessa, Texas 79761	9. Well No. 101
4. Location of Well UNIT LETTER J, 1880 FEET FROM THE south LINE AND 1880 FEET FROM THE east LINE, SECTION 30 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3996' RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-29-76: MI Well Units rig. Pld rods & tbgs. Set 2-3/8" tbgs at 5975' in Baker R pkr.  
11-30-76: Howco treated down tbgs thru csg perfs 6072-6102' w/1000 gals 28% NE HCL acid followed by 1000 gals 3% NE HCL acid, with 30 ball sealers. Flushed w/25 BW. Max press 400#, min 200#, ISDP zero. AIR 7 BPM. Swbd 7 hrs, 10 BO, 35 BL&AW.  
12-1-76: Swbd 9 hrs, 90 BO, 15 BLW.  
12-2-76: Pld tbgs & pkr. Set 2-3/8" tbgs w/anchor catcher on bottom at 6048'. Set 2" x 1 1/4" x 16' pump at 6045'. Released unit. Pmpd 15 hrs, no gauge.  
12-3-76: P/24 hrs, 96 BO, no water.  
12-4-76: P/24 hrs, 99 BO, no water.  
12-5-76: P/24 hrs, 100 BO, no water, GOR 1676/1, perfs 6072-6102' restored to production.

Series 900 BOP, 3000# WP, double, w/one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor DATE 12-8-76

HM:br

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
FEB 1 1976

OIL CONSERVATION COMM.  
HOBBS, N. M.