

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-20796

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1861	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Phillips Oil Company		
Address of Operator		
Room 401, 4001 Penbrook Street, Odessa, Texas 79762		
Location of Well		
UNIT LETTER	0	690
FEET FROM THE		south
LINE AND		2110
FEET FROM		
THE	east	31
LINE, SECTION		17-S
TOWNSHIP		35-E
RANGE		NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Santa Fe
9. Well No.
102
10. Field and Pool, or Wildcat
Vacuum Glorieta
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3972'GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-24-85: 6200'PTD MI & RU DDU. Installed BOP. COOH w/2-3/8" tbg. Ran SLM to ck PTD. TD 6200', ok. WIH w/pkr to 5950'. Loaded annulus w/1% KCL water, tested to 500#. Pumped 8000 gals 15% NEFE HCL mixed w/2000 gals xylene. Flushed to top of perfs w/24 bbls 1% KCL water. Swbd 6 hrs, rec 7 bbls load and acid water.

6-25-85: COOH w/2-3/8" tbg and pkr. WIH w/2-3/8" tbg, anchor and tailpipe, SN06170'. Ran rods and pump.

6-26-85: Pumped 24 hrs, no gauge.

6-27-85: Pumped 24 hrs, 8 BO, 24 BW.

6-28-85: Pumped 24 hrs, 40 BO, 112 BW.

6-29-85: Pumped 24 hrs, 46 BO, 105 BW, from perfs 6030'-6174'.

Job complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE July 2, 1985

ORIGINAL SIGNED BY JERRY SEXTON

PROVED BY DISTRICT SUPERVISOR TITLE  DATE JUL - 5 1985