

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API 30-025-20796

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1861	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Phillips Oil Company		8. Farm or Lease Name Santa Fe
Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762		9. Well No. 102
Location of Well UNIT LETTER <u>O</u> <u>690</u> FEET FROM THE <u>south</u> LINE AND <u>2110</u> FEET FROM THE <u>east</u> LINE, SECTION <u>31</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool, or WHdcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3985' RKB, 3972' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acid Frac w/gelled acid.	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU DDU. Pull rods & pmp. Install BOP. GIH w/RTTS type packer, set @ 5950'±. Acid-frac perfs 6030' - 6174' w/18,000 gal 28% gelled HCL acid; 21,000 gal 40# gelled frac fluid; 700,000 SCF nitrogen.

GIH w/production tbq, pmp & rods. Return well to production.

BOP Equip: Series 900, 3000# WP, double w/1 set pipe rams, 1 set blind rams, manually operated.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE June 15, 1984

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ DATE JUN 18 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 18 1984

O.C.D.  
HOBBS OFFICE