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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p> <p>2. Name of Operator Phillips Petroleum Company</p> <p>3. Address of Operator Room 713, Phillips Bldg., Odessa, Texas 79760</p> <p>4. Location of Well UNIT LETTER 0 2,110 FEET FROM THE east LINE AND 690 FEET FROM THE south LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E NMPM.</p>		<p>7. Unit Agreement Name --</p> <p>8. Farm or Lease Name Santa Fe</p> <p>9. Well No. 102</p> <p>10. Field and Pool, or Wildcat Vacuum Glorieta</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3,972' Gr.</p>		<p>12. County Lea</p>

<p>Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p>
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-3-72/4-13-72. (Original TD 6200', PBTD 6147', old perforations 6030-50', 6104-09', 6124-34', 6138-43') MI Wells well service unit, pulled rods and tbgs. Ran tbgs with 3-5/8" bit. MI reverse unit, drilled cement plug from 6147-6200'. Runco spotted 250 gals 10% acetic acid. Pulled tbgs and bit. McCullough perforated 4-1/2" casing with 2 3/16" jet shots/ft from 6154-74', total 20 feet, 40 holes. Set 2-3/8" tbgs in Guiberson KV30 packer at 6148'. Swab tested well. Runco treated Glorieta through perforations 6154-74' w/3000 gals 28% acid w/6 gals LP-55 and 35 ball sealers. Treated down tbgs. Flushed w/30 BO. Treated under vacuum at 3.9 BPM. Swab tested well. Pulled tbgs and packer. Set 2-3/8" tubing at 6100' with Baker anchor catcher at 6100'. Ran rods, set 2" x 1-1/4" x 12" pump at 6100'. Released service unit. Pumped and tested well. Restored to production, perforations 6030-50', 6104-09', 6124-34', 6138-43', and 6154-74' open.

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Senior Reservoir Engineer DATE 4-13-72

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE APR 17 1972

RECEIVED

APR 17 1972

WILSON & JONES OIL & GAS CO., INC.
P.O. BOX 1000
MILLER, N. M.