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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. B 1861</p>
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p> <p>Name of Operator Phillips Petroleum Company</p> <p>Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760</p> <p>Location of Well UNIT LETTER 0, 2110 FEET FROM THE east LINE AND 690 FEET FROM THE south LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E NMPM.</p>		<p>7. Unit Agreement Name ---</p> <p>8. Farm or Lease Name Santa Fe</p> <p>9. Well No. 102</p> <p>10. Field and Pool, or Wildcat Vacuum Glorieta</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3972' Gr.</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-21-71: MI & RU Well Unit WS unit, pulled rods and pump. Lowered tbg to bottom, spotted 250 gals 10% acetic acid w/75 BO. Pulled tbg. Ran bailer, CO sand 6125-47'. Ram Guns perforated 4-1/2" csg w/two 3/16" jet holes/ft from 6104-9', 6124-34', 6138-43', total 20 feet, 40 holes. Set 2-3/8" tbg at 6134', Baker model R pkr at 6072'. Swabbed and tested. **9-22-71:** Howco treated Glorieta perms 6104-43' w/200 gals 28% acid w/4 gals LP-55. Flushed w/26 BO. Max press 3100#, min 2500#, ISDP 2100#, 10-min SIP 1200#. AIR 2 BPM. Ran tbg, rods and pump, restored to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 9-23-71

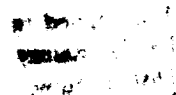
PROVED BY Joe D. Ramsey TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.

SEP 27 1971

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SEP 2 1971

OIL CONSERVATION COMM.
HOBBS, N. M.