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. I hereby certify that the information above is true and complete to the best of my knowledge and belief. W. J. Mneller TITLE Senior Reservoir Engineer DATE 9-23-	
Orig. Signed by SEF	
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PROVED BY DATE	27 1971

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OIL CONSERVATION COMM. HOBBS, IL III.