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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1861

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Philips Petroleum Company	8. Farm or Lease Name Santa Fe
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760	9. Well No. 102
4. Location of Well UNIT LETTER 0 2110 FEET FROM THE east LINE AND 690 FEET FROM THE south LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum (Glorieta)
15. Elevation (Show whether DF, RT, GR, etc.) 3972' Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-23-70: MI and RU Lovington WS unit, pulled rods and pump. Dowell treated Glorieta through perfs 6030-50' w/500 gals ADS and 2,000 gals 15% gals. 15% reg. acid, flushed with 24 BO. Max. press. 300#, min O#, ISDP O#, AIR 5.5 BPM. Ran rods, set pump at 6020', tested well and restored to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **W. J. Mueller**

TITLE **Associate Reservoir Engr.**

DATE **5-25-70**

APPROVED BY **[Signature]**

TITLE **Oil & Gas Inspector**

DATE **JUN 1 1970**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 28 1970

**OIL CONSERVATION COMM.
HOBBS, N. M.**