

N.

WELL RECORD

NUMBER OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL GAS	
PRORATOR OFFICE		
OPERATOR		

HOBBS OFFICE O. C.
SEP 8 7 52 AM '68

Santa Fe

AREA 640 ACRES
LOCATE WELL, CORRECTLY

(Company or Operator)

(Leave)

Vacuum Glorietta

Pool

Low

...Country.

2110

POST

line and

690

Results

31

If State Land the Oil and Gas Lease No. is.....

~~7-26-64~~

2-30-64

Central Drilling Company

Midland, Texas

3972' GL

The information given is to be kept confidential until

6030

6090

No. 4, from.....to.....

No. 2, from to No. 5, from to

No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	1566	Hallib	-	-	Surface
4-1/2"	9.5 & 10.5	New	6185	Hallib	-	6030-6050'	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	1581'	700	Pump-plug		
7-7/8"	4-1/2"	6200'	800	Pump-plug		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised with 1000 gallons 15% regular acid

result of Production Stimulation..... **Flowed 24 hours, 240 barrels oil, no water**

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 6200' TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 3, 1966, 19

OIL WELL: The production during the first 24 hours was 241 barrels of liquid of which 99.7% was oil; % was emulsion; % water; and .3% was sediment. A.P.I. Gravity 38.1

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1467		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2808		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg	4023		T. Gr. Wash		T. Mancos
T. San Andres	4312		T. Granite		T. Dakota
T. Glorieta	5710		T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	960	960	Redbeds				
960	1900	940	Redbeds, anhydrite				
1900	3446	1546	Anhydrite, salt				
3446	4510	1064	Anhydrite, lime				
4510	6200	1690	Lime, sand				
	TD						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Phillips Petroleum Company
Name M. G. Creston

Address Box 2130 - Hobbs, New Mexico
Position or Title Office Manager
(Date) 9-4-66