Submit 3 Copies to Appropriate District Office	State of New Energy, Minerals and Natur		-	orm C-103 eviced 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II DISTRICT II DISTRICT II DISTRICT II DISTRICT II DISTRICT II DISTRICT II DISTRICT I DISTRICT I P.O. Box 2088 Santa Fe New Mexico 87504-2088		WELL API NO. 30-025-20797		
DISTRICT II P.O. Drawer DD, Artesia, NM \$8210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			5. Indicate Type of Lease STATE	X FEE
			6. State Oil & Gas Lesse No. B-1861	=
SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name	
1. Type of Well: OE GAS WELL	OTHER		Vacuum Glorieta 1 Tract 27	East Unit
2. Name of Operator Phillips Petroleum Company			8. Well No. 01	
3. Address of Operator 4001 Penbrook Stree	et, Odessa, TX 79	762	9. Pool name or Wildcat Vacuum Glorieta	
4. Well Location Unit Letter :16!	55 Feet From The South	Line and 1980	Feet From The	t. Line
Section 29	Township 17S	Ramon 35E	NMPM Lea	County
	10. Elevation (Show wh	ether DF, RKB, RT, GR, etc.) 7' GL		
11. Check	Appropriate Box to Indic			
	TENTION TO:	SUB	SEQUENT REPORT (	DF:
	PLUG AND ABANDON			
TEMPORARILY ABANDON	CHANGE PLANS			
		CASING TEST AND CE	Squeeze & Ran Cas:	
12. Describe Proposed or Completed Open	stions (Clearly state all pertinent deta	ils, and give pertinent dates, inclu	Integrity	Test
to pull ro 03-18-94 - GIH with p	emainder of rods. ods and tubing. backer and RBP. A	COOH w/tubing to	o backoff point ar	nd continue
03-19-94 - GIH w/2-3/ 5999'. Ur 5692'. RH	able to test. Se BP held O.K. and a 50'. Press annulus	t RBP at 5783'. nnulus test to 5	RBP would not hold 00#. Reset RBP at	l. Set RBP 5994'. Set
03-22-94 - Test casir 03-23-94 - Run brader	ng from 5994' to si	urface. Held O.K 400#. Repress.	. Ran chart. to 300# in 5 mins.	RD DDU.
04-05-94 - Run Cardir	al injection surve	ey. SI well. Te	mp. drop from repo	ort. (Cont'd
I hereby certify that the information above is in SIGNATURE	$\Lambda$ $\Lambda$		tory Affairs Date 05	5-10-94
TYPE OR PRINT NAME L. M. Sar				5) 368-1488
(This space for State Use)ORIGINAL SIG				
	NED REALINE AND AN OFFICIAL OFFICIALO OFFICIAL OFFICIAL OFFICIAL OFFICIAL OFFICIAL OFFICIAL O		N 274	13 1394

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Vacuum Glorieta East Unit Tract 27 Well No. 01 Vacuum Glorieta API No. 30-025-20797 Lease No. B-1861 Lea County, NM Form: C-103

- 05-03-94 MIRU DDU. Unseat RTTS at 5594'. COOH w/pkr and 2-3/8" prod. tbg. GIH w/RBP and pkr. on prod. tubing. Set RBP at 2800' and test RBP to 500#. Spot 2 sxs of sand on top of RBP. COOH w/pkr. GIH and perf 4 squeeze hole at 1700'. GIH and set RTTS pkr. at 1650 load annulus with Glorieta produced water. Hold 500# on annulus during injection into squeeze perforations.
- 05-04-94 GIH w/retainer and set at 1600'. Cement squeeze with 325 sxs of Class C cement. COOH w/tubing. WOC.
- 05-05-94 PU drill collars and bit. GIH Drill out top of cement and retainer.
- 05-06-94 Drilling out cement.
- 05-07-94 Drill out cement retainer and remainder of cement. Test casing to 500#. Held O.K. COOH LD bit and collars. GIH and PU RBP and COOH. GIH w/prod. tubing. Seat Nipple Set @6080', anchor set 5940'.
- 05-10-94 GIH w/pump and rods. Hang well on. Begin pumping well. RD DDU.

sadd ta.

05-10-94 AF:ehg

RegPro:AFran:VGT27W1.103