

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20797
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1861
7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 27
8. Well No. 01
9. Pool name or Wildcat Vacuum Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	
4. Well Location Unit Letter <u>K</u> : <u>1655</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>29</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3937' GL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	

1. MIRU. NU BOPE. Unseat RTTS at 5594'. POOH with packer and 2-3/8" production tubing.
2. GIH and perforate 4 squeeze holes at \pm 1700'.
3. GIH with RBP and packer on 2-3/8" production tubing. Set RBP at 2800'. Set RTTS and pressure test RBP to 500 psig. Spot 2 sxs sand on top of RBP.
4. Pull uphole and set packer at 1650'. Load annulus with glorieta produced water. Hold 500 psig on annulus during injection into squeeze perfs. Establish injection rate and pressure and attempt circulation out surface casing valves.
5. Squeeze method and cement slurry design and volume will be determined based on pump in rates and pressures.
6. COOH with tubing.
7. GIH with bit and drill collars on tubing. Drill out cement. Pressure test squeeze perforations and casing to 500 psig and record on circular chart. Monitor surface

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Supervisor, Reg. Affairs DATE 4/26/94
TYPE OR PRINT NAME L.M. Sanders

TELEPHONE NO 915/368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ORIGINAL COPIES BY _____
DISTRICT _____

APR 29 1994

- Continued 7. casing valves in insure no pressure. Tag sand and RBP at 2800' and circulate hole clear. POOH.
8. POOH with RBP and 2-3/8" tubing.
 9. Place well back on production.

RECEIVED

APR 21 1962

JOHN HODGS
OFFICE