

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-20798

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-2498

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
4001 Penbrook Street, Odessa, TX 79762

4. Well Location  
Unit Letter F : 2130 Feet From The North Line and 1980 Feet From The West Line  
Section 28 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3949' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: TH ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-27-94 - MIRU DDU COOH w/rods, NU BOP and COOH w/Prod. Tubing. GIH w/pkr. and RBP. Set RBP at 3055' and test to 500#. Held O.K. Located leak at 10' from surface.  
01-28-94 - LD rods and tubing. Set plug at 1200'. Test. Circ well with fresh water. RD DDU and MO. Temporarily drop from report.  
05-26-94 - MIRU DDU.  
05-27-94 - Strip wellhead off and GIH w/spear. Casing parted at 10'. GIH w/string shot to back off top joint, no movement. COOH w/spear and SDON.  
05-28-94 - Tag cmt. between 4-1/2" and 8-5/8" casing at approx. 10'. Clean out and wash over 4-1/2" csg. to top of first collar at approx. 20'. COOH w/shoe. GIH w/overshot and 2-3/8" tbg. Catch 4-1/2" csg. GIH w/string shot and back off csg. at first collar. GIH w/new Jt. 4-1/2" csg. and make cutoff and install wellhead slips.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Supv. Regulatory Affairs DATE 06-07-94

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

JUN 24 1994

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

This Approval is for  
Abandonment of Existing  
6-1-94

**Vacuum Glorieta East Unit  
Tract 40 Well No. 1  
Vacuum Glorieta  
API No. 30-025-20798  
Lease No. B-2498  
Lea County, N.M.  
Form: C-103**

**06-01-94            PU RBP and GIH to 5950'. Set RBP and test casing to 500#. Held  
O.K. COOH GIH w/CIBP and set CIBP at 6100' to TA well bore.  
Circulate hole with inhibited packer fluids.**

**06-02-94            COOH Lay down tubing. Shut well in Well TA'd. RD MO DU.**

**06-07-94  
AF:ehg**

**RegPro:AFran:VGEU40W1.103**

