

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20798
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2498
7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 40
8. Well No. 1
9. Pool name or Wildcat Vacuum Glorieta
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3949' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company	3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	4. Well Location Unit Letter F : 2130 Feet From The North Line and 1980 Feet From The West Line Section 28 Township 17-S Range 35-E NMPM Lea County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Repair casing leak & TA wellbore ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU. GIH with replacement 4-1/2" casing. Install casing in slips. NU class 2 BOPE.
- GIH with RBP retrieving tool and 2-3/8" production tubing to RBP at 1200'. Unseat RBP and POOH.
- GIH with CIBP on 2-3/8" tubing. Set CIBP at approx. 6100' to TA wellbore. Circulate hole with inhibited packer fluid. Pressure test 4-1/2" production casing to 500 psig and record on circular chart. POOH and lay down tubing. Well TA'd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alma Franco TITLE Supv., Reg. Affairs DATE 5/2/94
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915/368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ORIGINAL FILED IN 81-1011-0001
DISTRICT SUPERVISOR

MAY 6 1994

RECEIVED

MAY 19 1984

LEE HOOBS
OFFICE