

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-20798

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-2498

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Vacuum Glorieta East Unit
Tract 40

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
1

2. Name of Operator
Phillips Petroleum Company

9. Pool name or Wildcat
Vacuum Glorieta

3. Address of Operator
4001 Penbrook St., Odessa, Texas 79762

4. Well Location
Unit Letter F : 2130 Feet From The North Line and 1980 Feet From The West Line
Section 28 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3949' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Repair casing leak & TA wellbore</u> <input checked="" type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU. GIH with replacement 4-1/2" casing. Install casing in slips. NU class 2 BOPE.
- GIH with RBP retrieving tool and 2-3/8" production tubing to RBP at 1200'. Unseat RBP and POOH.
- GIH with CIBP on 2-3/8" tubing. Set CIBP at approx. 6100' to TA wellbore. Circulate hole with inhibited packer fluid. Pressure test 4-1/2" production casing to 500 psig and record on circular chart. POOH and lay down tubing. Well TA'd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Supv., Reg. Affairs DATE 5/2/94

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915/368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

ORIGINAL FILED AT: ADAM DEXTON
DISTRICT SUPERVISOR
MAY 03 1994

RECEIVED

MAY 12 1994

THE HOOBS
OFFICE